

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other	5. Lease Designation and Serial No. SF-080412-A
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454	7. If Unit or CA, Agreement Designation San Juan 32-8 Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G, 1824' FNL & 1757' FEL Section 27, T32N, R8W	8. Well Name and No. SJ 32-8 #253
	9. API Well No. 30-045-29460
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 5-30-97 Time Started: 08:00 Time Completed: 10:00
Hole Size 8-3/4" Casing Size 7", 20#, J-55 New; Casing Set at 3329 ft.
Turbo Centralizers at 2240, 2326, 2413
Spring Type Centralizers 3313, 3278, 3235, 3191, 3104, 2974, 560
Mud Flush 20 Bbls, Spacer 5 Fresh Water.

Stage 1:

Lead Slurry 450 sx 35/65 POZ, 12% gel, 1/4#/sx cello-flake, 5# sx Gilsonite

Mid Slurry

Tail Slurry 150 sx Class B, 2% CaCl₂, 1/4#/sx cello-flake, 5# sx Gilsonite, 3%

Stage 2:

Lead Slurry

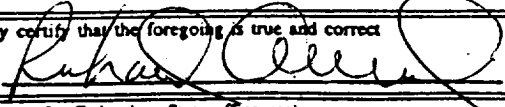
Mid Slurry

Tail Slurry

Volume Cement Circulated 20 Bbls/Sacks 51 Displaced Plug with 135 Bbls Fresh Water

Average Pressure 300 PSI, Average Rate 5 BPM, Bumped Plug with 750 PSI.

14. I hereby certify that the foregoing is true and correct

Signed 

Title Drilling & Prod. Superv. Date 6-13-97

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCN

FARMINGTON DISTRICT OFFICE

RV