Form 3160-5 (June 1990)

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SF-080412-A SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposais 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE <u>San Jua</u>n 32-8 Unit 1. Type of Well Oil Well X Gas Well 8. Well Name and No. 2. Name of Operator SJ 32-8 **#**253 Phillips Petroleum Company 9. API Well No. 3. Address and Telephone No. 30-045-29460 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454 10. Field and Pool, or exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G. 1824' FNL & 1757' FEL Basin Fruitland Coal Section 27, T32N, R8W 11. County or Parish, State San Juan. NM CHECK APPROPRIATE BOX(s) TO INDIGATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF SUBMISSION TYPE OF ACTION Notice of Int Abandonment Change of Plans Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other 5-1/2" casing & compl Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) GIH w/6-1/4" bit & tagged cement @ 3310'. Drilled out cement. Drilled ahead to 3595' (TD). COOH. RU Haliburton and logged from 3593'-1593' w/GR/DSN/SDL. RIH w/under-reamer. Under-reamed 6-1/4" to 9-1/2" hole from 3330' - 3595'. COOH. Rotated and reciprocated w/air,

foamer and 10 bbl water sweeps to clean up to TD (3595'). GIH w/5-1/2" 15.5# J-55 casing & set @ 3560'. Top of hanger set @ 3289'.

RU Blue Jet & ran GR/CCL from 3200'-3556'. COOH. RIH & perf'd .75" holes 120 degree phasing 4 spf as follows: 3354'-3358'=4'; 3439'-3441'=2'; 3447'-3465'=18'; 3487'-3490'=3'; 3529'-3538'=9'; 3544'-3546'=2'; Total; 38'=152 holes. RD Blue Jet.

RIH w/7" Baker packer & set @ 3277'; 5 joints 2-7/8" tubing landed @ 3527'; x-over & profile 3272'; 2-3/8" 4.7# J-55 tubing (total 101 jts) @ 3235'. ND BOPs & NU WH. RD & MO.

14. I hereby certify that the foregoing is true and correspond to the Signed to the state of the	ct Sittle	Regulatory Assistant	Date 6-23-97
(This space for Federal of State office use)			
Approved by	Title		Date
Conditions of approval, if any:			ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for an or representations as to any matter within its jurisdiction	person knowingly and willf	ully to make to any department or agency of the	he United States any false, Tetit 1997 fraudulent states

See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE