

FOUR CORNERS DRILLING CO.

5651 U.S. HWY. 64
P. O. BOX 1067
FARMINGTON, NEW MEXICO 87499

TELEPHONE: (505) 326-3371
FAX: (505) 326-3370

August 28, 1997

McElvain Oil & Gas
P.O. Box 2148
Santa Fe, NM 87504

30-045-29464
RE: Deviation report on the State Line Com #1
N Section 7, Township 32N, Range 9W
San Juan County, New Mexico

RECEIVED
AUG 29 1997
OIL CON. DIV.
DIST. 8

Gentlemen:

Below is the deviation report for your State Line Com #1

131	1/4°
330	1/2°
561	1°
1061	1/2°
1560	3/4°
2049	3/4°
2542	3/4°
3042	1°
3541	1°
4137	1°
4498	3/4°
4811	1 1/4°
5095	1°
5386	1°
5872	1/4°
6188	3/4°
6410	3/4°

Sincerely,

FOUR CORNERS DRILLING COMPANY

W. E. Lang

W. E. Lang
Vice President

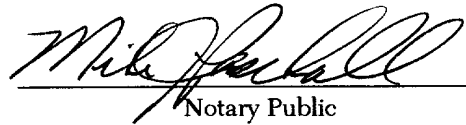
EL/nw

August 28, 1997
State Line Com #1
PAGE 2

Acknowledgement

State of New Mexico)
) s.s.
County of San Juan)

The foregoing instrument was acknowledged before me this 28th day of August, 1997, by W. E. Lang.



Notary Public

My Commission Expires : 08/27/98
(seal)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SEP 11 1997

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

070 FARMINGTON, NM

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF079148
2. Name of Operator McElvain Oil & Gas Properties, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2148, Santa Fe, NM, 87504 (505) 982 - 1935	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description 800 ' FSL - 805 ' FWL, Section 7, T32N, R9W, NMPM	8. Well Name and No. Stateline Com # 1
	9. API Well No. 30 - 045 - 29464
	10. Field and Pool, or Exploratory Area Blanco Mesa Verde
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Cement top	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Top of Cement on first stage of 7 " cement job as recorded on CBL - 3686 ' .
Copy of CBL section attached.

RECEIVED
SEP 11 1997
OFFICE OF THE DISTRICT MANAGER
FARMINGTON, NM

ACCEPTED FOR RECORD

SEP 17 1997

FARMINGTON DISTRICT OFFICE

BY

14. I hereby certify the foregoing is true and correct

Signed R. E. Filler

Title Agent

Date September 10, 1997

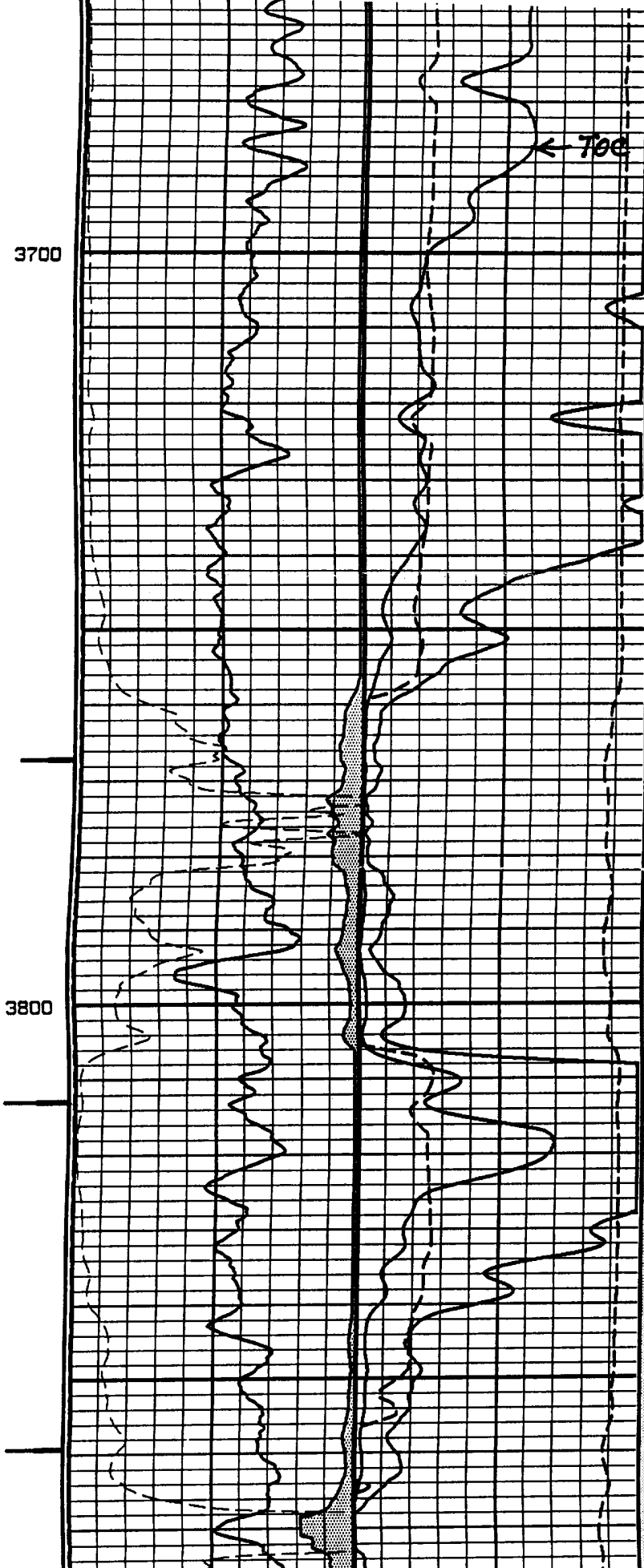
(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

NMOCD

[illegible]

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. SF079148	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McElvain Oil and Gas Properties, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2148, Santa Fe, NM 87504 (505) 982-1935						8. FARM OR LEASE NAME, WELL NO. Stateline Com #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 800' FSL & 805' FWL At top prod. interval reported below SAME At total depth SAME						9. API WELL NO. 30-045-29464	
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 7, T32N, R9W, NMPM	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH San Juan	
						13. STATE NM	
15. DATE SPUDDED 7/1/97		16. DATE T.D. REACHED 7/11/97		17. DATE COMPL. (Ready to prod.) 8/9/97		18. ELEVATIONS (BFL, RKB, RT, GR, ETC.)* 6949' GL	
19. ELEV. CASINGHEAD 6950.5'							
20. TOTAL DEPTH, MD & TVD 6439'		21. PLUG BACK T.D., MD & TVD 6398'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Cliff House: 5295'-5706' Menefee: 5706'-6014' Point Lookout: 6014'-6439'						25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL: 347'-4145' & 4100'-6437' FDC/CNL: 3112'-4112' & 4100'-6436'						24. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9 5/8	36	348'	12 1/4	295 cf.-Circulated		NONE	
7	20	4148'	8 3/4	1207 cf.-Circulated		NONE	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
4 1/2	4051	6439	431 cf.		SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6197	NONE
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Cliff House: 31 Holes 0.32" 5301'-5702'				DEPTH INTERVAL (MD)			
Menefee: 31 Holes 0.32" 5745'-5962'				AMOUNT AND KIND OF MATERIAL USED			
Pt. Lookout: 40 Holes 0.32" 5997'-6115'				5301'-5702' 78,600# 20/40 & 2383 bbls water			
				5745'-5962' 80,000# 20/40 & 2314 bbls water			
				5997'-6115' 117,000# 20/40 & 3614 bbls water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
		FLOWING				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
8/25/97	3	0.750		0	393	0	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF	WATER-BBL.	OIL GRAVITY-API (CORR.)	
246	781		0	3145	0	-----	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be Sold						TEST WITNESSED BY Joe Elledge	
35. LIST OF ATTACHMENTS Deviation Record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined by me.							
SIGNED <i>John L. Steubel</i>				TITLE Agent			
				DATE 8/28/97			

ACCEPTED FOR RECORD

SEP 17 1997

FARMINGTON DISTRICT OFFICE

NMOCD

BY

37. SUMMARY OF POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				San Jose			Surface
				Nacimiento			810'
				Ojo Alamo			2168'
				Kirtland			2257'
				Fruitland			3211'
				Fruitland Coal			3315'
				Pictured Cliffs			3689'
				Lewis			4110'
				Mesa Verde			4900'
				Cliff House			5295'
				Menefee			5706'
				Point Lookout			6014'

FOUR CORNERS DRILLING CO.

5651 U.S. HWY. 64
P. O. BOX 1067
FARMINGTON, NEW MEXICO 87499

TELEPHONE: (505) 326-3371
FAX: (505) 326-3370

RECEIVED
BLM
97 AUG 28 PM 2:35
070 FARMINGTON, NM

August 28, 1997

McElvain Oil & Gas
P.O. Box 2148
Santa Fe, NM 87504

**RE: Deviation report on the State Line Com #1
 Section 7, Township 32N, Range 9W
 San Juan County, New Mexico**

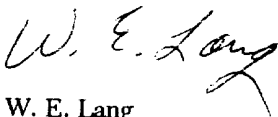
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FOUR CORNERS DRILLING COMPANY



W. E. Lang
Vice President


EL/nw

August 28, 1997
State Line Com #1
PAGE 2

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State of New Mexico)
) s.s.
County of San Juan)

The foregoing instrument was acknowledged before me this 28th day of August, 1997, by W. E. Lang.



Notary Public

My Commission Expires : 08/27/98
(seal)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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RECEIVED
BLM

97 AUG 28 PM 2:25

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF079148

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stateline Com #1

9. API Well No.

30-045-29464

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FSL & 805' FWL Section 7, T32N, R9W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" surface hole at 4:00 PM 7/1/97. Drill to TD at 355'. Ran 11 joints of 9 5/8" 36#, J-55 ST&C casing with cement nose guide shoe on bottom and 9 5/8" x 12 1/4" bowspring centralizers at 335', 233' and 189'. 333.32' of casing set at 348' KB. Cement with 250 sacks Class B with 2% CaCl and 0.25 pps celloflake. Good circulation through out job. Circulated 17 bbls (80 sacks) of good cement slurry to surface. Plug down at 3:45 AM 7/2/97. WOC 14 1/4 hours. NU 11" 3000# BOPE. Test to 600 psi for 30 minutes.

Drill 8 3/4" hole to 4151'. Run logs. Run 92 joints of 7" 20#, K-55 ST&C casing (4132') set at 4148' with cement guide shoe on bottom and a float collar one joint off bottom. 7"x8 1/2" centralizers at 4056', 3965', 3782', 3601', 3416' and 3236'. 7"x8 1/2" turbolizers at 2329', 2237', 2416', 793' and 701'. DV tool at 2282' with two cement baskets below DV tool. Cemented with 175 sacks (360.5 cf) 2% CLite wht 0.25#/sk flocele and 5#/sk Kolite. Tailed with 100 sacks (118 cf.) Class B with 0.25 #/sk flocele. No returns to surface while cementing. Open DV tool and establish circulation. No cement returns to surface. Cement with 325 sacks (669.5 cf) 2% CLite with 0.25 #/sk flocele and 5 #/sk Kolite. Tailed with 50 sacks (59.0 cf) Class B with 0.25 #/sk flocele. Good circulation throughout job. Circulated 9 bbls of good cement to surface. WOC 12 hours. Pressure test to 1500 psi for 30 minutes.

14. I hereby certify the foregoing is true and correct

Signed

Title AGENT

Date 8/28/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

SEP 17 1997

NMOCD

FARMINGTON DISTRICT OFFICE
BY

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

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3. Address and Telephone No. P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 800' FSL & 805' FWL Section 7, T32N, R9W, NMPM	8. Well Name and No. Stateline Com #1
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<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input checked="" type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/11/97: Drill 6 1/4" hole to 6439'. Run logs. Run 53 joints of 4 1/2" 10.5#, J-55 ST&C casing(2390')set at 4148' with float shoe on bottom, a plug landing collar one joint off bottom and a TIW liner hanger at 4051'. Casing set at 6439' KB. Cemented with 177 sacks(315.06 cf) 65/35 Class G POZ with 6% gel, 0.25#/sk flocele and 0.3% D112 FLA. Tailed with 101 sacks (116.15 cf.)Class G with 0.25 #/sk celloflake and 0.3% D156 FLA. Reversed out 22 bbls(69 sacks) of lead slurry.

97 AUG 28 PM 2:35
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BLM
070 FARMINGTON NM

14. I hereby certify the foregoing is true and correct

Signed John L. Steinhilber

Title AGENT

Date 8/28/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

ACCEPTED FOR RECORD

SEP 05 1997

NMOC

FARMINGTON DISTRICT OFFICE
RV

District I
P.O. Box 1980, Hobbs, NM 88241-1980
District II
P.O. Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Fonn C 104
Revised February 10, 1994

Instructions on Back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address McElvain Oil & Gas Properties, Inc. P.O. Box 2148 Santa Fe, NM 87504-2148		OGRID Number 22044
		Reason for Filing Code
		NW Effective 9/1/97
API Number 30-0 45-29464	Pool Name Blanco Mesaverde	Pool Code 72319
Property Code 21011	Property Name Stateline Com	Well Number 1

Surface Location

Ul or lot no.	Section	Township	Range	Lot ldn.	Feet from the	North/South Line	Feet from the	East/West Line	County
N	7	32N	9W		800	South	805	West	San Juan

Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot ldn.	Feet from the	North/South Line	Feet from the	East/West Line	County
N	7	32N	9W		800	South	805	West	San Juan
Lse Code F	Producing Method Code F	Gas Connection Date	C-129 Permit No.	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
09018	Giant Refining Company	2819796	O	Tank on Location
07057		2819797	G	Meter on Location
	El Paso Field Services			

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SEP - 2 1997

IV. Produced Water

POD	POD ULSTR Location and Description
2819799	Tank on Location

OIL CON. DIV.
DIST. 3

V. Well Completion Data

Spud Date	Ready Date	TD	PBTD	Perforations
07/01/97	8/9/97	6439'	6398'	5301' - 6115'
Hole Size	Casing & Tubing Size	Depth Set	Sacks Cement	
12 1/4"	9 5/8"	348'	295 cf - Circulated	
8 3/4"	7"	4148	1207 cf. - Circulated	
	4 1/2"	6439	431	
	2 3/8"	6117		

VI. Well Test Data

Date New Oil	Gas Delivery Date	Test Date	Test Length	Tbg. Pressure	Csg. Pressure
		8/25/97	3 Hours	951	1163
Choke Size	Oil	Water	Gas	AOF	Test Method
.750	0	0	393	4961	F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

Printed Name Anna M. Griego
Title Exploration & Production Administrator
Date
Phone 505-982-1935 x 113

OIL CONSERVATION DIVISION

Approved by
Title: SUPERVISOR DISTRICT #3
Approval Date
SEP 17 1997

If this is a change of operator fill in the OGRID number of the previous operator.

Previous Operator Signature Printed Name Title Date