

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____			7. UNIT AGREEMENT NAME 2:25 San Juan 32-7 Unit		
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____			8. FARM OR LEASE NAME, WELL NO. NM SJ 32-7 Unit #86		
2. NAME OF OPERATOR Phillips Petroleum Company			9. API WELL NO. 30-045-28468		
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454			10. FIELD AND POOL, OR WILDCAT Los Pinos Fruitland Pictured Cliffs, South Ext.		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit E. 1670' FNL & 1130' FWL At top prod. interval reported below Same as above At total depth Same as above			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E Section 34, T32N, R7W		
14. PERMIT NO. OIL CON. DIV. DIST. 3			12. COUNTY OR PARISH San Juan,		13. STATE NM
15. DATE SPUDDED 4/9/98	16. DATE T.D. REACHED 4/13/98	17. DATE COMPL. (Ready to produce) 4/21/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6731' GL		19. ELEV. CASINGHEAD 6731'
20. TOTAL DEPTH, MD & TVD 3912'		21. PLUG, BACK T.D., MD & TVD 3854'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Los Pinos Fruitland Sand Pictured Cliffs, South Ext. 3523' - 3746					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL					27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	32#, ST&C	322'	12-1/4"	200 sx C1 B	10 bbls
2-7/8"	6.5# J-55	3907'	7-7/8"	L-675 sx C1 B (2.15 ft3/sx)	
				T-100 sx C1 B (1.20 ft3/sx)	TOC : 257'

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
n/a					n/a	

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pictured Cliffs - 15 (.31") holes @ 1 spf 3523', 3529', 3533', 3539', 3557', 3575', 3594', 3622', 3637', 3648', 3670', 3681', 3691', 3724', 3746				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				same	1000 gal 15% HCl
				same	100,000 # 20/40 Brady sand, 65 Q N2 foam, liquid - 17,640 gal and 652,000 scf N2.

PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/23/98	HOURS TESTED 9 hrs	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 3.8 mmcfd	WATER - BBL. tstm	GAS - OIL RATIO
FLOW. TUBING PRESS. n/a	CASING PRESSURE 1140 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 3.8 mmcfd	WATER - BBL. tstm	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals	TEST WITNESSED BY Tom Mullins
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35. LIST OF ATTACHMENTS This is the PC slimhole completion.
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Felix Clugston TITLE Regulatory Assistant DATE APR 23 1998 4-23-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2490	2625	Sandstone			
Kirtland	2625	3230	Shale & Ss			
Fruitland	3230	3500	Shale, coal and Ss			
Upper PC	3500	3600	Marine Sands			
Pictured Cliffs	3600	3907	Marine Sands			
			These tops are estimates since open hole logs were not run			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1670' FNL & 1130' FWL
Section 34, T32N, R7W

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #86

9. API Well No.

30-045-28468

10. Field and Pool, or exploratory Area

Los Pinos Fruitland
Pictured Cliffs, South Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)"

RU Blue Jet to log well. Ran GR-CCL from PBTD (3854') to surface. PT casing to 4500 psi - held OK. RU to perforate. Perf'd the Pictured Cliffs interval as follows - Total 15 (.31") holes @ 1 spf.:

3523', 3529', 3533', 3539', 3557', 3575', 3594', 3622', 3637', 3648', 3670', 3681', 3691', 3724', 3746'

RU BJ to acidize. Pumped 1000 gal of 15% HCl. Flowed back immediately on 1/4" choke for approx. 6 hrs. SI well. RU to frac. Frac'd w/100,000 # 20/40 Brady sand in 65 Quality N2 foam - 17,640 gal total liquid and 652,000 scf total N2. AVT 32 bpm and ATP 4500 psi. ISDP 960 psi. and @ 5 min. 700 psi. SI for 40 minutes and then flowed back frac fluid on 1/4" choke. SI. RD frac valve. Connect to Sales. Turned over to production department.

RECEIVED
APR 23 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assitant

Date

4-22-98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY