

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1670' FNL & 1130' FWL  
Section 34, T32N, R7W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #86

9. API Well No.

30-045-28468

10. Field and Pool, or exploratory Area

Los Pinos Fruitland  
Pictured Cliffs South Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 2-7/8" casing report

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RIH w/7-7/8" bit and tagged cement @ 298'. Drilling ahead to TD 3912'. Circulate and conditioned hole. COOH. RIH w/2-7/8" 6.5# J-55 casing and landed @ 3907'. ND BOP. RU BJ to cement. Pumped Lead - 675 sx C1 B (yield 2.15 ft3/sx). Tail - pumped 100 sx C1 B, (1.20 ft3/sx). Displaced w/2.4 bbls 7.5% acetic and 19.9 bbls 2% KCl - @ 2.70 bbls/min & 1600 psi. Bumped plug @ 3000 psi @ 1046 hrs 4/14/98. Held at 3000 psi. No cement to surface. NU WH. Released rig 4/14/98. WOC 10 hrs. RU H&H wireline to run temperature survey. Top of cement @ 257'.

RECEIVED  
APR 23 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Patsy Clugston Title Regulatory Assistant Date 4-21-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

APR 23 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY 6-21-98