

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.

P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1830' FSL & 850' FEL Section 7, T32N, R9W, NMPM

5. Lease Designation and Serial No.

SF079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Stateline Com #1A

9. API Well No.

30-045-29491

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

☐ Change of Plans  
☒ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill 8 3/4" hole to 4026'. Run logs. Run 95 joints to 7" 20#, K-55 ST&C casing (4028') set at 4023' with cement guide shoe on bottom and a float collar one joint off bottom. 7"x 8 1/2" centralizers at 3046', 3214', 3382', 3551', 3723', 3893', and 4001'. 7"x 8 1/2" turbolizers at 676', 762', 1998', 2253', and 2241'. DV tool at 2196'. 7" canvas cement baskets at 2241' and 2284'. Cemented with 240 sacks(494.4 cf) of Class G with 2% Lodense and 1/4 #/sk celloflake. Tailed with 100 sacks(115 cf) of Class G with 1/4 #/sk celloflake. Good circulation throughout job. Open DV tool and establish circulation. Cement with 360 sacks (741.6 cf) of Class G with 2% Lodense and 1/4 #/sk-celloflake. Tail with 50 sacks(57.5 cf) of Class G with 1/4 #/sk celloflake. Circulated 30 bbls good cement to surface. Job complete at 11:45 PM 11/30/97. WOC 12 hrs. Pressure test casing to 1500 psig for 30 minutes.

RECEIVED  
JAN 13 1998

OIL CON. DIV.  
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed R. E. Fialde

Title AGENT

Date 1/2/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

ACCEPTED FOR RECORD

JAN 09 1998

FARMINGTON DISTRICT OFFICE

NMCCD

RY