

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
P.O. Box 2148 Santa Fe, NM 87504 (505) 982-1935

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1830' FSL & 850' FEL Section ^I7, T32N, R9W, NMPM

5. Lease Designation and Serial No.
SF079048

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Stateline Com #1A

9. API Well No.
30-045-29491

10. Field and Pool, or Exploratory Area
Blanco Mesaverde

11. County or Parish, State
San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☐ Other _____
- ☐ Change of Plans
- ☒ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 12 1/4" surface hole at 7:00 PM November 25, 1997. Drilled 12 1/4" hole to a TD of 380'. Ran 8 joints of 9 5/8" 36#, J-55, ST&C casing with notched collar guide shoe on bottom. 358.80' of casing set at 374' KB. 9 5/8" x 12 1/4" centralizers at 149', 238' and 328'. Cement with 210 sacks (241.5 cf) Class G with 3% CaCl and 1/4 #/sk celloflake. Good circulation throughout job. Circulated 11.5 bbls of good cement to surface. Job complete at 6:30 AM 11/26/97. WOC for 12 hours. Nipple up BOPE. Pressure test BOPE, choke manifold and surface casing to 1500 psig for 30 minutes.

RECEIVED
JAN 13 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify the foregoing is true and correct

Signed *R.E. Fildes*

Title AGENT

Date 12/29/97

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

ACCEPTED FOR RECORD

JAN 09 1998

FARMINGTON DISTRICT OFFICE

RV