

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## Sundry Notices and Reports on Wells

RECEIVED  
STNO 25 PM 2:26  
OTO FARMINGTON, NM

1. Type of Well  
GAS

5. Lease Number  
SF-081155  
6. If Indian, All. or  
Tribe Name  
7. Unit Agreement Name

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

650' FNL, 2165' FWL, Sec. 28, T-32-N, R-6-W, NMPM

NSL-3878

Allison Unit  
8. Well Name & Number  
Allison Unit #52A  
9. API Well No.  
30-045-29497  
10. Field and Pool  
Blanco Mesaverde  
11. County and State  
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

|                                                       |                                             |                                                  |
|-------------------------------------------------------|---------------------------------------------|--------------------------------------------------|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Abandonment        | <input type="checkbox"/> Change of Plans         |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion       | <input type="checkbox"/> New Construction        |
| <input type="checkbox"/> Final Abandonment            | <input type="checkbox"/> Plugging Back      | <input type="checkbox"/> Non-Routine Fracturing  |
|                                                       | <input type="checkbox"/> Casing Repair      | <input type="checkbox"/> Water Shut off          |
|                                                       | <input type="checkbox"/> Altering Casing    | <input type="checkbox"/> Conversion to Injection |
|                                                       | <input checked="" type="checkbox"/> Other - |                                                  |

13. Describe Proposed or Completed Operations

11-9-97 Drill to TD @ 6120'. Circ hole clean. TOOH. TIH w/61 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6120'. Top of lnr @ 3515'. Cmt d w/157 sx Class "B" 65/35 poz w/6% gel, 0.25 pps Flocele, 5 pps Gilsonite (292 cu.ft.). Tailed 135 sx Class "B" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss (180 cu.ft.). Reverse circ 10 bbl cmt to surface. WOC. PT lnr to 3000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

RECEIVED  
DEC - 8 1997

OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 11/19/97

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Date **ACCEPTED FOR RECORD**

DEC 04 1997

FARMINGTON DISTRICT OFFICE

BY \_\_\_\_\_

NMOON