

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-045-29500

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-3150-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name

Pubco State Com

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

R-10949

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐DEEPEN ☐

PLUG

BACK ☐

DIFF

RESVR ☐OTHER ☐

2. Name of Operator

BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.

1B

3. Address of Operator

PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter O : 325 Feet From The South Line and 2510 Feet From The East Line

Section 36 Township 31N Range 11W NMPM San Juan County

10. Date Spudded

2-27-98

11. Date T.D. Reached

3-4-98

12. Date Compl. (Ready to Prod.)

3-19-98

13. Elevations (DF&RKB, RT, GR, etc.)

5993 GR, 6005 KB

14. Elev. Casinghead

15. Total Depth

5235

16. Plug Back T.D.

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

0-5235

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4505-5100 Mesaverde

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

GR-ILD-CDL-CNL

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	233	12 1/4	315 cu.ft.	
7	20#	2857	8 3/4	752 cu.ft.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2	2697	5232	355 cu.ft.		2 3/8	5099	

25. TUBING RECORD

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.						
4505, 4508, 4518, 4523, 4528, 4536, 4539, 4542, 4596, 4598, 4600, 4603, 4624, 4651, 4653, 4656, 4700, 4705, 4708, 4716, 4718, 4725, 4835, 4841, 4847, 4852, 4869, 4875, 4882, 4889, 4893, 4898, 4912, 4914, 4924, 4931,	<table> <tr> <th>DEPTH INTERVAL</th><th>AMOUNT AND KIND MATERIAL USED</th></tr> <tr> <td>4505-4728</td><td>934 bbl 20# x-link gel, 55,000# 20/40 Ariz sd, 20,000# 20/40</td></tr> <tr> <td>4835-5100</td><td>1363 bbl 20# x-link gel, 80,000# 20/40 Ariz sd</td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4505-4728	934 bbl 20# x-link gel, 55,000# 20/40 Ariz sd, 20,000# 20/40	4835-5100	1363 bbl 20# x-link gel, 80,000# 20/40 Ariz sd
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4835-5100	1363 bbl 20# x-link gel, 80,000# 20/40 Ariz sd						
	Perforations Cont'd on back						

28. PRODUCTION

Date First Production 3-19-98		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-19-98	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl.	Gas - MCF 2039 Pitot Gauge	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 687	Casing Pressure SI 865	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold

Test Witnessed By

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Peggy Bradfield

Title

Regulatory Administrator

Date 3-23-98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1275	T. Penn. "B"
T. Kirtland-Fruitland	1350-2060	T. Penn. "C"
T. Pictured Cliffs	2588	T. Penn. "D"
T. Cliff House	4065	T. Leadville
T. Menefee	4358	T. Madison
T. Point Lookout	4910	T. Elbert
T. Mancos		T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis - 2732
T. Morrison		T. Huertanito Bent - 3315
T. Todillo		T. Chacra - 3425
T. Entrada		T.
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1275	1350		White, cr-gr ss.				
1350	2060		Gry sh interbedded w/tight, gry, fine-gr ss				
2060	2588		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				Perforation continued: 4937, 4943, 4998, 5003, 5007, 5067, 5074, 5095, 5100
2588	2732		Bn-gry, fine grn, tight ss				
2732	3315		Shale w/siltstone stringers				
3315	3425		White, waxy chalky bentonite				
3425			Gry fn grn silty, glauconitic sd stone w/drak gry shale				
4065	4358		ss. Gry, fine-grn, dense sil ss.				
4358	4910		Med-dark gry, fine gr ss, carb sh & coal				
4910	5235		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				