UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

		UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEM	· · · · · · · · · · · · · · · · · · ·
	A	PPLICATION FOR PERMIT TO DRILL, DEEPE	O_{ij}
1a.	Type of Work DRILL	REGERVED NOV 1 0 1997	5. Lease Number SF-078459B Unit Reporting Number
1b	Type of Well GAS		6. If Indian, All. or Tribe
2.	Operator BURLING RESOUR 145.28	GTON DIST. 3 CES Oil & Gas Company	7. Unit Agreement Name Allison Unit
3.	Address & Phone PO Box 428	39, Farmington, NM 87499	8. Farm or Lease Name 6784 Allison Unit 9. Well Number 8A
4.	Location of Well 930'FSL, 165	0'FEL	10. Field, Pool, Wildcat 72379 Blanco Mesa Verde 71599 Basin Dakota
	Latitude 36 ^C	58.6, Longitude 107 ^O 33.0	11. Sec., Twn, Rge, Mer. (NMPM) Sec 15, T-32-N, R-7-W API # 30-045-29502
14.	Distance in Miles 5 miles to 7	from Nearest Town Fiffany	12. County 13. State San Juan NM
15.	Distance from Pr	oposed Location to Nearest Property or Lease Lir	ne
16.	Acres in Lease		17. Acres Assigned to Well 313.34 E/2 313.34 E/2
18.		oposed Location to Nearest Well, Drlg, Compl, o	
19.	750' Proposed Depth 8526'	This action is subject to technical and procedural review pursuant to 43 CFR 3185.8 and appeal pursuant to 43 CFR 3185.4.	20. Rotary or Cable Tools Rotary
21.	Elevations (DF, F	T, GR, Etc.)	22. Approx. Date Work will Start
23.		and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"
24.	Authorized by:	Regulatory/Compliance Administrate	7-25-97 or Date
PERMIT	NO	APPROVAL D	
APPRO	VED BY	Marke Title	DATE NOV 0 7 1997

Archaeological Report to be submitted - Tech Report \$ 150 dated 12-22-92 Threatened and Endangered Species Report submitted by Ecosphere NOTE: This format is issued in lieu of U.S. BLM Form 3160-3. NOS dated 06-26-97 District i PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District (V

PO Box 2088, Santa Fc. NM 87504-2088

API Number

State of New Mexico

Revised February 21, 19 Instructions on ba

State Lease - 4 Cop Fee Lease - 3 Cop

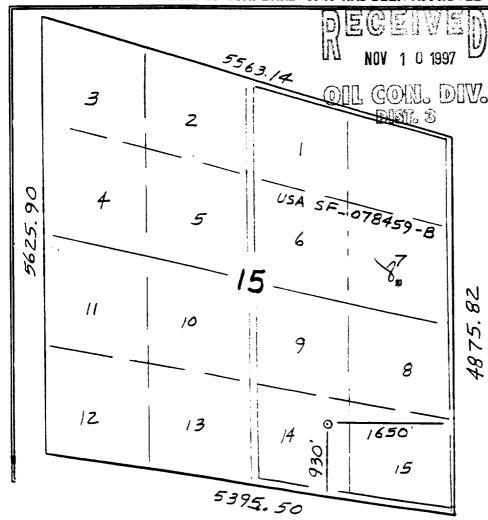
OIL CONSERVATION DIVISION CALL Submit to Appropriate District Off PO Box 2000 Santa Fe, NM 87504-2088 57 AUG 20 PM 3: 48

1 Pool Code

AMENDED REPO WELL LOCATION AND ACREAGE DEDICATION RIAT

' Property Code		⁵ Property Name						* Well Number	
6784		Allison Unit							8A * Elevation
OGRID	No.	¹ Operator Name							
14538		BU	JRLING	TON RE	ESOURCES	OIL & GAS	COMPANY	İ	6854'
					10 Surface	Location			
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
0	15	32-N	7-W		930	South	1650	East	s.J.
			11 Bot	tom Hol	e Location I	f Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

"Dedicated Acres "Joint or infill MV-E/313.34
DK-E/313.34 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



14 Consolidation Code

OPERATOR CERTIFICATIO

I hereby certify that the information true and complete to the best of my knowledge and beli-

Signature

Peggy Bradfield

Printed Name

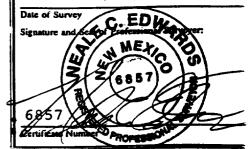
Regulatory Administrate

Date

"SURVEYOR CERTIFICATIO

I hereby certify that the well location was plotted from field notes of actual surveys made by or under my supervision, and that the sa correct to the best of my belief.

6/17/97



Page 1 July 25, 1997

OPERATIONS PLAN

Well Name: Allison Unit #8A

Location: 930'FSL, 1650'FEL Sec 15, T-32-N, R-7-W

San Juan County, NM

Latitude 36° 58.6, Longitude 107° 33.0

Formation: Blanco Mesa Verde/Basin Dakota

Elevation: 6854'GL

Formation Tops:	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	2481'	
Ojo Alamo	2481'	3149'	aquifer
Fruitland	3149'	3606'	gas
Pictured Cliffs	3606'	3786'	gas
Lewis	3786'	4568'	gas
Intermediate TD	3886'		
Mesa Verde	4568'	4698'	gas
Chacra	4698'	5769′	
Massive Cliff House	5769'	5814'	gas
Menefee	5814'	6031'	gas
Massive Point Lookout	6031'	7408'	gas
Gallup	7408′	8146′	gas
Greenhorn	8146'	8331'	gas
Dakota	8331'		gas
TD (4 1/2"liner)	8526'		

Logging Program:

Cased hole - CBL - TD to 200' above TOC, GR/CNL across MV/Dk

Mud Program:

<u> Interval</u>	<u>Type</u>	<u>Weight</u>	<u>Vis.</u>	Fluid Loss
0- 200 1	Spud	8.4-9.0	40-50	no control
200-3886'	LSND	8.4-9.0	30-60	no control
3886-8526'	Gas	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

Ho]	<u>le Size</u>	Depth Interval	<u>Csq.Size</u>	Wt.	<u>Grade</u>
12	1/4"	0' - 200'	9 5/8"	32.3#	WC-50
8	3/4"	0' - 3886'	7"	20.0#	J-55
6	1/4"	3786' - 6855'	4 1/2"	10.5#	J-55
6	1/4"	6855' - 8526'	4 1/2"	11.6#	J-55

Tubing Program:

0' - 8526' 2 3/8" 4.70# EUE

