

P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Allison Unit					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>DHC-2005</u>						RECEIVED JAN 19 1999 OIL COAL DIV					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						8. Well No. #47					
3. Address of Operator PO BOX 4289, Farmington, NM 87499						9. Pool name or Wildcat Blanco MV/Basin DK					
4. Well Location Unit Letter <u>M</u> : <u>600</u> Feet From The <u>South</u> Line and <u>790</u> Feet From The <u>West</u> Line Section <u>8</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM											
10. Date Spudded 9-27-98		11. Date T.D. Reached 10-8-98		12. Date Compl. (Ready to Prod.) 1-7-99		13. Elevations (DF&RKB, RT, GR, etc.) 6521' GL / 6533' KB		14. Elev. Casinghead			
15. Total Depth 8083'		16. Plug Back T.D. 8033'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By		Rotary Tools 0-8083'			
19. Producing Interval(s), of this completion - Top, Bottom, Name 7886' - 8010' Dakota Commingled w/Mesaverde						20. Was Directional Survey Made					
21. Type Electric and Other Logs Run Array Ind/Temp/Dens/Dipole Sonic/Nat GR Spc/FMI/CBL-GR-CCL						22. Was Well Cored YES					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8		32.3#		242'		12 1/4		218 cu ft			
7		20#		3549'		8 3/4		1061 cu ft			
4 1/2		10.5#		8083'		6 1/4		724 cu ft			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2 3/8	
26. Perforation record (interval, size, and number) 7886, 7936, 7974, 8010				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
				DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
				7886' - 8010'				812 bbl 30# x-link gel, 40,000# 20/40 TLC snd			
28. PRODUCTION											
Date First Production 1-7-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI					
Date of Test 1-7-99		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF	
								168 Pitot Gauge		Water - Bbl.	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
SI 585		SI 964								Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold								Test Witnessed By			
30. List Attachments None											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature				Printed Peggy Bradfield				Title Regulatory Administrator		Date 1/12/99	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2243'	T. Penn. "B" _____
T. Kirtland-Fruitland 2364' & 2766'	T. Penn. "C" _____
T. Pictured Cliffs 3122'	T. Penn. "D" _____
T. Cliff House 5080'	T. Leadville _____
T. Menefee 5445'	T. Madison _____
T. Point Lookout 5628'	T. Elbert _____
T. Mancos 6140'	T. McCracken _____
T. Gallup 7005'	T. Ignacio Otzte _____
Base Greenhorn 7710'	T. Granite _____
T. Dakota 7854'	T. Lewis 3304'
T. Morrison _____	T. Hrfnito. Bnt. 4193'
T. Todilto _____	T. Chacra 4652'
T. Entrada _____	T. Graneros 7762'
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2243	2364		White, cr-gr ss.	6140	67005		Dark gry carb sh.
2364	2766		Gry sh interbedded w/tight, gry, fine-gr ss	7005	7710		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2766	3122		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7710	7762		Highly calc gry sh w/thin lmst
3122	3304		Bn-gry, fine grn, tight ss	7762	7854		Dk gry shale, fossil & carb w/pyrite incl
3304	4193		Shale w/siltstone stringers	7854	8083'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4193	4652		White, waxy chalky bentonite				
4652	5080		Gry fn grn silty, glauconitic sd stone w/drk gry shale				
5080	5445		ss. Gry, fine-grn, dense sil ss.				
5445	5628		Med-dark gry, fine gr ss, carb sh & coal				Cut 25 sidewall cores in Lewis zone @ 3940-5190'
5628	6140		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				Cut 25 sidewall cores in Mancos zone @ 6305-7823'