

Submit to Appropriate
 District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240
 DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P. O. Box 2089
 Santa Fe, New Mexico 87504-2088

RECEIVED
 JAN 19 1999
 OIL CON. DIV.
 DIST. 3

WELL API NO.
 29526

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:
 OIL WELL GAS WELL DRY OTHER _____
 b. TYPE OF COMPLETION:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER DHC-2005

7. Lease Name or Unit Agreement Name
 Allison Unit

2. Name of Operator
 BURLINGTON RESOURCES OIL & GAS COMPANY

8. Well No.
 #47

3. Address of Operator
 PO BOX 4289, Farmington, NM 87499

9. Pool name or Wildcat
 Blanco MV/Basin DK

4. Well Location
 Unit Letter M : 600 Feet From The South Line and 790 Feet From The West Line
 Section 8 Township 32N Range 6W NMPM San Juan County, NM

10. Date Spudded 9-27-98 11. Date T.D. Reached 10-8-98 12. Date Compl. (Ready to Prod.) 1-7-99 13. Elevations (DF&RKB, RT, GR, etc.) 6521' GL / 6533' KB 14. Elev. Casinghead

15. Total Depth 8083' 16. Plug Back T.D. 8033' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By 0-8083' 19. Producing Interval(s), of this completion - Top, Bottom, Name 4266' - 6073' Mesaverde Commingled w/Dakota 20. Was Directional Survey Made

21. Type Electric and Other Logs Run Array Ind/Temp/Dens/Dipole Sonic/Nat GR Spc/FMI/CBL-GR-CCL 22. Was Well Cored YES

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	242'	12 1/4	218 cu ft	
7	20#	3549'	8 3/4	1061 cu ft	
4 1/2	10.5#	8083'	6 1/4	724 cu ft	

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	7959'	

26. Perforation record (interval, size, and number)
 4266, 4300, 4344, 4368, 4404, 4452, 4568, 4688, 4785, 4856, 4957, 5279, 5304, 5323, 5347, 5385, 5398, 5414, 5425, 5437, 5443, 5464, 5482, 5489, 5493, 5499, 5502, 5510, 5523, 5539, 5543, 5557, 5560, 5563, 5572, 5573, 5574, 5576, 5634, 5637, 5646, 5656, 5673, 5680, 5700, 5706, 5715, 5728, 5758, 5779, 5797, 5813, 5844, 5865, 5890, 5914, 5945, 5968, 6005, 6039, 6073

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4266' - 4452'	573 bbl 30# lnr gel, 120,000# 20/40 AZ snd, 1,038,000 SCF N2
4568' - 4957'	572 bbl 30# lnr gel, 100,000# 20/40 AZ snd, 960,000 SCF N2
5279' - 5576'	2429 bbl slk wtr, 100,000# 20/40 AZ snd
5634' - 6073'	2297 bbl slk wtr, 89,000# 20/40 AZ snd

28. PRODUCTION

Date First Production 1-7-99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) SI

Date of Test 1-7-99 Hours Tested _____ Choke Size _____ Prod'n for Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio _____ Test Period _____ 2042 Pitot Gauge

Flow Tubing Press. SI 585 Casing Pressure SI 964 Calculated 24-Hour Rate _____ Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) _____

29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold Test Witnessed By _____

30. List Attachments None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Peggy Bradfield Name Peggy Bradfield Title Regulatory Administrator Date 1/12/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2243'	T. Penn. "B" _____
T. Kirtland-Fruitland 2364' & 2766'	T. Penn. "C" _____
T. Pictured Cliffs 3122'	T. Penn. "D" _____
T. Cliff House 5080'	T. Leadville _____
T. Menefee 5445'	T. Madison _____
T. Point Lookout 5628'	T. Elbert _____
T. Mancos 6140'	T. McCracken _____
T. Gallup 7005'	T. Ignacio Otzte _____
Base Greenhorn 7710'	T. Granite _____
T. Dakota 7854'	T. Lewis 3304'
T. Morrison _____	T. Hrfnito. Bnt. 4193'
T. Todilto _____	T. Chacra 4652'
T. Entrada _____	T. Graneros 7762'
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2243	2364		White, cr-gr ss.	6140	67005		Dark gry carb sh.
2364	2766		Gry sh interbedded w/tight, gry, fine-gr ss	7005	7710		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2766	3122		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7710	7762		Highly calc gry sh w/thin lmst
3122	3304		Bn-gry, fine grn, tight ss	7762	7854		Dk gry shale, fossil & carb w/pyrite incl
3304	4193		Shale w/siltstone stringers	7854	8083'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4193	4652		White, waxy chalky bentonite				
4652	5080		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5080	5445		ss. Gry, fine-grn, dense sil ss.				
5445	5628		Med-dark gry, fine gr ss, carb sh & coal				Cut 25 sidewall cores in Lewis zone @ 3940-5190'
5628	6140		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				Cut 25 sidewall cores in Mancos zone @ 6305-7823'