# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

|              | APPLICATION FOR PERMIT TO DRILL, D  | EEPEN, OR PLUG BACK  |
|--------------|---|--|
| a.           | Type of Work DRILL DECEIVE  | 5. Lease Number NM-0607 Unit Reporting Number  |
| b.           | Type of Well GAS  (O)[[], (CO[M], D][Y  | 0. II Ilididii, Alii 0. 11120  |
| •            | Operator  BURLINGTON  RESOURCES  Oil & Gas Company  14538   | 7. Unit Agreement Name   |
| •            | Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499  (505) 326-9700                 | 8. Farm or Lease Name (Sof Atlantic C 9. Well Number 4C  |
| •            | Location of Well 1385'FSL, 445'FWL Latitude 36° 51.1, Longitude 107° 55.9                         | 10. Field, Pool, Wildcat  72317 Blanco Mesa Verde  11. Sec., Twn, Rge, Mer. (NMPM)  Sec 31, T-31-N, R-10-W  API # 30-045-29532 |
| 4.           | Distance in Miles from Nearest Town 3 miles to Aztec  | 12. County 13. State San Juan NM   |
| 5.           | Distance from Proposed Location to Nearest Property or Lea  | ase Line   |
| 6.           | Acres in Lease  | 17. Acres Assigned to Well 317.3 W/2   |
| 8.           | Distance from Proposed Location to Nearest Well, Drlg, Co.  | mpl, or Applied for on this Lease  |
| 9.           | Proposed Depth Procedural review pursuant to 43 CFR 3165.3  and appeal pursuant to 43 CFR 3165.4. | 20. Rotary or Cable Tools Rotary   |
| 1.           | Elevations (DF, FT, GR, Etc.)<br>6039' GR   | 22. Approx. Date Work will Start  ORILLING OPERATIONS AUTHORIZED ARE   |
| 23.          | Proposed Casing and Cementing Program See Operations Plan attached                                | "GENERAL REQUIREMENTS"   |
| 24.          | Authorized by: Jean Skillhuld Regulatory/Compliance Adminis                                       | 10-21-97<br>trator Date  |
| ====<br>PERM | <u> </u>  | VAL DATE FEB \$21998 FEE 0 4   |
| \PPR         | OVED BY SPENCER TITLE   | DATE FEB - 4 1998  |

Archaeological Report to be submitted
Threatened and Endangered Species Report to be submitted
NOTE: This format is issued in lieu of U.S. BLM Form 3160-3 – NOS submitted 10-16-97

HOLD C-184 FORMSG

NMOCD

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### State of New Mexico Energy, Minerals & Natural Resources Department

Form C Revised February 21, Instructions on

District II FO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Submit to Appropriate District 0
State Lease - 4 Cc
Fee Lease - 3 Cc

District III 1000 Rio Brazos Ad., Aztec, NM 87410

Santa Fe, NM 87504-2088

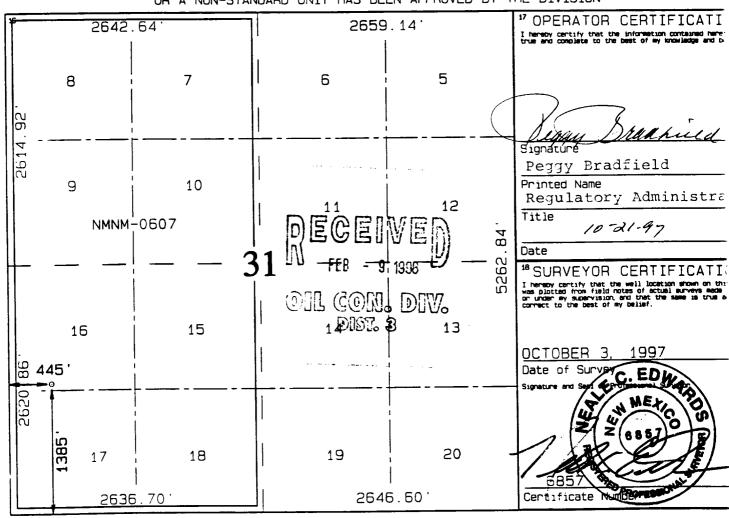
AMENDED REPO

District IV PO Box 2088, Santa Fe, NM 87504-2088

## WELL LOCATION AND ACREAGE DEDICATION PLAT

| API Number            |             |                       |                         | Pool Code                          |                         | <sup>3</sup> Pool Name |               |                |             |  |
|-----------------------|-------------|-----------------------|-------------------------|------------------------------------|-------------------------|------------------------|---------------|----------------|-------------|--|
| 30-04                 | 5-29        | 5.32                  | 7231                    | .9                                 | 3                       | lanco Mesav            | erde          |                |             |  |
| <sup>1</sup> Property |             | <sup>3</sup> Property |                         |                                    |                         | rty Name               |               |                | Well Number |  |
| 6804                  |             |                       |                         | ATLANTIC C                         |                         |                        |               |                | 4C          |  |
| 'OGRID No.            |             |                       |                         | *Operator Name                     |                         |                        |               |                | Elevation   |  |
| 14538 BURL            |             |                       | BURLI                   | INGTON RESOURCES OIL & GAS COMPANY |                         |                        |               |                | 6039        |  |
|                       |             |                       |                         | 3                                  | <sup>10</sup> Surface   | e Location             |               |                |             |  |
| UL or let no.         | Section     | Township              | Range                   | Lat Idn                            | Feet from the           | North/South line       | Feet from the | East/West line | County      |  |
| L                     | 31          | 31N                   | 10W                     |                                    | 1385                    | South                  | 445           | West           | SAN JU      |  |
|                       | <del></del> | 11 8                  | ottom                   | Hole L                             | ocation                 | If Different           | From Surt     | ace            |             |  |
| UL or lot no.         | Section     | Township:             | Range                   | Lot Idn                            | Feet from the           | e North/South line     | Feet from the | East/West line | e County    |  |
| 12 Dedicated Acres    |             | 13 Joint or In        | fill <sup>14</sup> Cons | olidation Code                     | <sup>15</sup> Order No. |                        | <u> </u>      |                |             |  |
| W/317.30              |             |                       |                         |                                    |                         |                        |               |                |             |  |
| NO ALLO               | ADLE I      | (T)   OF              | CCTONE                  | ם דם דם                            | TO COMPLE               | TTON UNITE ALL         | INTERESTS A   | AVE REEN       | CONSOL TOAT |  |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATE OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



#### OPERATIONS PLAN

Well Name: Atlantic C #4C

Location: 1385'FSL, 445'FWL Section 31, T-31-N, R-10-W

Rio Arriba County, New Mexico

Latitude 36° 51.1, Longitude 107° 55.9

Formation: Blanco Mesa Verde

Elevation: 6039'GL

| Formation Tops:       | <u>Top</u> | Bottom | <u>Contents</u> |
|-----------------------|------------|--------|-----------------|
| Surface               | San Jose   | 1330'  | aquifer         |
| Ojo Alamo             | 1330'      | 2222'  | aquifer         |
| Fruitland             | 2222'      | 2682'  |                 |
| Pictured Cliffs       | 2682'      | 2837'  | gas             |
| Lewis                 | 2837'      | 3392'  | gas             |
| Intermediate TD       | 2937'      |        |                 |
| Mesa Verde            | 3392'      | 3462'  | gas             |
| Chacra                | 3462'      | 4274'  |                 |
| Massive Cliff House   | 4274'      | 4482'  | gas             |
| Menefee               | 4482'      | 4910'  | gas             |
| Massive Point Lookout | 4910'      |        | gas             |
| Total Depth           | 5310'      |        |                 |

#### Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

#### Mud Program:

| _ | Interval   | Тур <u>е</u> | <u>Weight</u> | <u>Vis.</u> | <u>Fluid Loss</u> |
|---|------------|--------------|---------------|-------------|-------------------|
|   | 0- 200'    | Spud         | 8.4-9.0       | 40-50       | no control        |
|   | 200-2937'  | LSND         | 8.4-9.0       | 30-60       | no control        |
|   | 2937-5310' | Gas/Mist     | n/a           | n/a         | n/a               |

Pit levels will be visually monitored to detect gain or loss of fluid control.

### Casing Program (as listed, the equivalent, or better):

| Hole Size | Depth Interval | <u>Csq.Size</u> | <u>Wt.</u> | <u>Grade</u> |
|-----------|----------------|-----------------|------------|--------------|
| 12 1/4"   | 0' - 200'      | 9 5/8"          | 32.3#      | H-40         |
| 8 3/4"    | 0' - 2937'     | 7"              | 20.0#      | J-55         |
| 6 1/4"    | 2837' - 5310'  | 4 1/2"          | 10.5#      | J-55         |

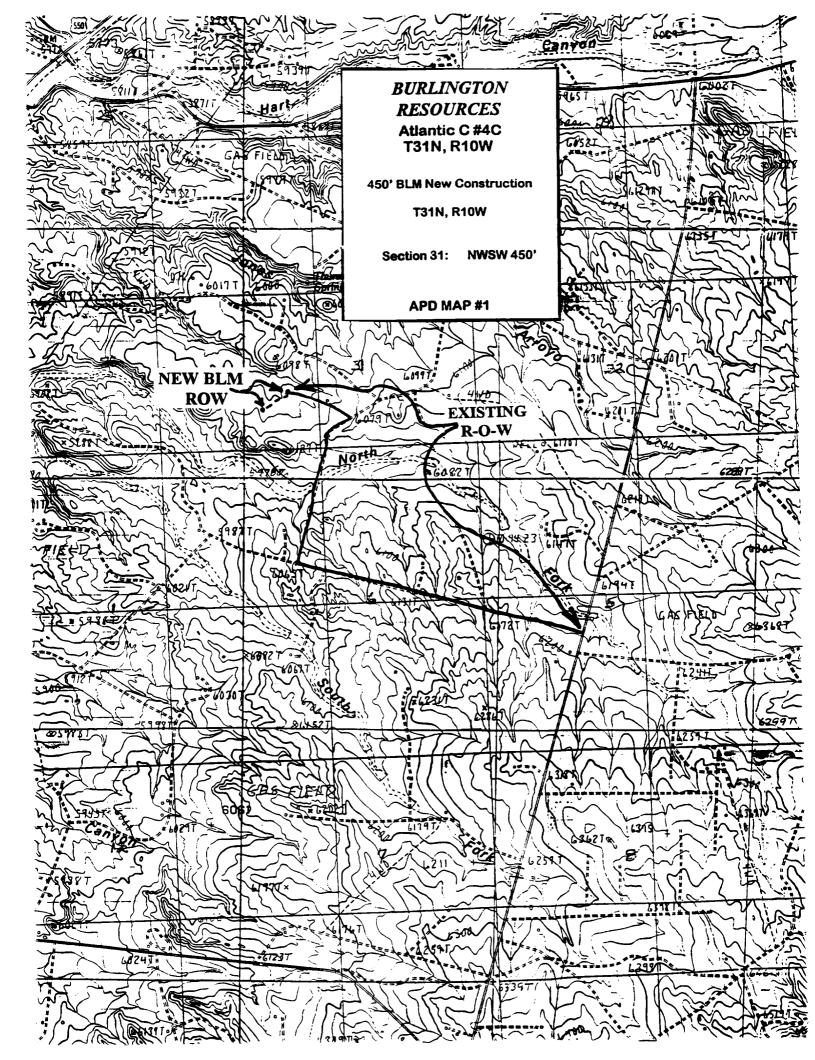
#### Tubing Program:

0' - 5310' 2 3/8" 4.7# J-55

#### BOP Specifications, Wellhead and Tests:

#### Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.



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