

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other
structures on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-0607

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Atlantic C #4C

9. API WELL NO.

30-045-29532

10. FIELD AND POOL OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T-31-N, R-10-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other ☐

b. TYPE OF COMPLETION:

NEW
WELL ☒

WORK
OVER ☐

DEEP-
EN ☐

PLUG
BACK ☐

DIFF.
RESVR ☐

Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1385°FSL, 445°FWL

At top prod. interval reported below

At total depth

R-10949

14. PERMIT NO.

DATE ISSUED

DIST. 3

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDED

3-12-98

16. DATE T.D. REACHED

3-16-98

17. DATE COMPL. (Ready to prod.)

4-3-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6040 GR. 6052 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5355

21. PLUG. BACK T.D., MD & TVD

5307

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-5355

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

4613-5212 Mesaverde

25. WAS DIRECTIONAL
SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-GR

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	248	12 1/4	207 cu.ft.	
7	20#	2920	8 3/4	772 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	2800	5353	699 cu.ft.		2 3/8	5188	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4613, 4616, 4622, 4695, 4698, 4714, 4721, 4726, 4732, 4745, 4749, 4752, 4772, 4775, 4853, 4859, 4864, 4902, 4907, 4914, 4920, 4946, 4963, 4977, 4997, 5004, 5012, 5019, 5025, 5033, 5074, 5128, 5151, 5158, 5173, 5178, 5212

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4613-4775	617 bbl 20# x-link gel, 50.000# 20/40 Arizona sd
4853-5212	1328 bbl 20# x-link gel, 100.000# 20/40 Arizona sd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-3-98		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
4-3-98			<div><div></div></div>		2148 Pitot Gauge			
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI 790	SI 790	<div><div></div></div>						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

Regulatory Administrator

DATE

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APR 27 1998

NMOC

FARMINGTON DISTRICT OFFICE