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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azte	c, NM 87410								
I. REQUEST FOR ALLOWABLE AND AUTHORIZ						ZATION TO TRANSPORT			
Operator Name and Address  Burlington Resources Oil & Gas Company						OGRID Number 14538			
PO Box 4289									
Paritington, New Mexico 67455					R-10949	New Well	6 D. 1 C. 1-		
4. API Number 30.045-29532 Blanco Mesaverde							6. Pool Code 72319		
30-045-29532 Blanco Mesaverde 7. Property Code 8. Property Name							9. Well Number		
6804 Atlantic				·			4C		
II. 10. Surf	ace Location	on	<u> </u>			<del></del>			
	Township	Range	Lot Idn	4	North/South line South		East/West line West	County San Juan	
	31N om Hole L	10W_	L	1363	South	443	117031	Dair Jami	
UI or lot no Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line		
12. Ise Code 13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration dat	
S Flowing				<u> </u>					
III. Oil and Gas Transporters					21. O/G	<del></del>	22 POD HI STR	Location	
18. Transporter 19. Transporter Name OGRID and Address 7 0 5				20. POD	21. 0/6		22. POD ULSTR Location and Description		
9018	uu css		28	<del>1 8 9 2 1</del>	0				
Giant Ind	ustries					<del></del>			
7057 F1 Pose Fi	iald Sa <del>rai</del> cas		28	16822	G				
El Paso Field Services							DECEIVED		
							M APR	- 9 1998 U	
IV. Produced Wat	ter	·						ON DIV	
23. POD 2 8 2 0 9 2 3				24. POD UL	STR Location and	Description	<b>——</b>	on. dan.	
V. Well Completion					T		loo D. C		
25. Spud Date 26. Ready 3/12/98 4/3/98					28. PBTD 5307		29. Perforations 4613-5212		
3/12/98 4/3/98 30. Hole Size		31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
12 1/4		9 5/8			248		207 cu.ft.		
8 3/4		7			2920		772 cu.ft.		
6 1/4		4 1/2 2 3/8			2800-5353 5188		099 Cu.it.		
VI. Well Test Dat	·a	2 37	<u> </u>			<u> </u>			
34. Date New Oil		36.		36. Test Date 4/3/9	_	38. Tbg. Pressure SI 688		39. Csg. Pressure SI 724	
40. Choke Size		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method Flowing	
	<del> </del>				214	8		Flowing	
46. I hereby certify the Division have been cor and complete to the been	nplied with and t	hat the infor	mation given a	rvation bove is true	OII Approved by:		VATION DI		
Signature					Title:	SUPERV	ISOR DISTI	RICT #3	
Printed Name  Printed Name					Approval Date:				
Peggy Bradfield				PUD		<u> </u>			
Regulatory Adminis	strator			- · · · <del>- ·</del>	1				
4/6/98 47. If this is a chan			326-9700 he <b>OGRI</b> I		name of the previ	ious operator			

Title

Date

Printed Name