UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator PESCURCES OIL & GAS COMPANY Address & Phone No. of Operator FO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T., R, M 570'FSL, 2355'FWL, Sec'31, T-32-N, R-10-N, NMPM CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Abandonment Recompletion Notice of Intent Recompletion New Construction Plugging Back Non-Routine Fracturing Casing Repair Water Shut off Altering Casing Conversion to Injection 3-21-98 TOOH, TIH w/59 jts 4 1/2" 10.5\$ J-55 ST&C lnr, set \$ 5970'. Top of lnr (8 3439') Pump 20 bbl gelled wrr, 10 bbl wtr ahead. Catd w/320 sx Class "6" 50/50 poz w/2% gel, 0.25 pps Flocele, 5 pps Gilsonite, 0.4% fluid loss, 0.1% defoamer (422 cu,ft.). Reverse circ 1 bbl cmt to surface. W ND BOP, NU WH, RD, Rig released. Title Regulatory Administrator Date 3/27/98 Title Regulatory Administrator Date 3/27/98 Total Page 10 State Office use)	Sundry Not	ices and Reports on Well	Ls		
Type of Well GAS OIL & GAS COMPANY Address & Phone No. of Operator PRESCURCES OIL & GAS COMPANY Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM Location of Well, Footage, Sec., T, R, M 570'FSL, 2355'FML, Sec'31, T-32-N, R-10-W, NMPM 570'FSL, 2355'FML, Sec'31, T-32	oundly in		PH 1:54	5.	Lease Number
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