

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-045-29546

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒

OTHER

017654

2. Name of Operator
Phillips Petroleum Company

7. Lease Name or Unit Agreement Name
San Juan 32-7 Unit

3. Address of Operator
5525 Highway 64, NBU 3004, Farmington NM 87401

8. Well No.
SJ 32-7 Unit #241

4. Well Location
Unit Letter G : 2234 Feet From The North Line and 1841 Feet From The East Line

Section 21 Township 32N Range 7W NMPM San Juan, County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: 5-1/2" casing and completion report ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

GIH w/6-1/4" bit & tagged cement @ 2886'. Drilled out cement, then drilled new formation from 2982' - 3094' TD. TD reached 4/2/99. COOH. RIH w/underreamer. Underream 6-1/4" hole to 9-1/2" hole from 2992' - 3094'. Circulated hole. COOH. R&R hole with air and 10 bbl water sweeps and natural surged well for approx. 10 days cleaning out to TD. GIH w/5-1/2" 15.5# J-55 casing (liner) and set @ 3091'. Top of liner set @ 2951'. Total 140' of liner. Ran GR/CCL & logged from 3094' - 2894'. RU & perf'd .75" 120 degree phased holes @ 4 spf as follows:

3010' - 3016' (6'); 3018' - 3026' (8'); 3046' - 3064' (18'); 3082' - 3088' (6'); Total 38' = 152 holes

RU to RIH w/2-3/8" 4.7# J-55 tubing and set @ 3050' with "F" nipple set @ 3018'. ND BOPs & NU WH. PT to 1200 for 30 min. OK. Pumped off check. RD & released rig 4/22/99. Turned well over to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Patsy Clugston TITLE Regulatory Assistant DATE 4/22/99

TYPE OR PRINT NAME Patsy Clugston TELEPHONE NO. 505-599-3454

(This space for State Use)

ORIGINAL SIGNED BY ERNIE BUSCH

DEPUTY OIL & GAS INSPECTOR, DIST. #3

MAY 6 1999

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: