

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other
b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
Phillips Petroleum Company
3. ADDRESS AND TELEPHONE NO.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. LOCATION OF WELL (Report location clearly and in accordance with any State Laws and Regulations)*
 At surface: Unit N, 790' FSL & 1580' FWL
 At top prod. interval reported below: Same as above
 At total depth: Same as above

14. PERMIT NO. _____ **DATE ISSUED** _____

15. DATE SPUDDED 7/24/98 **16. DATE T.D. REACHED** 7/30/98 **17. DATE COMPL. (Ready to prod.)** 8/22/98 **18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*** 6541' prepared GL **19. ELEV. CASINGHEAD** _____

20. TOTAL DEPTH, MD & TVD 3336' **21. PLUG, BACK T.D., MD & TVD** 3320' **22. IF MULTIPLE COMPL., HOW MANY*** _____ **23. INTERVALS DRILLED BY** _____ **ROTARY TOOLS** X **CABLE TOOLS** _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
Basin Fruitland Coal 3302' - 3220'

26. TYPE ELECTRIC AND OTHER LOGS RUN
Mud Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	377'	12-1/4"	185 sx (222 cf) C1 H	10 bbls-surf
7"	20#, K-55	3121'	8-3/4"	L-420 sx (332 cf) 35/65 POZ	
				T-100 sx (120 cf) C1 H	10 bbls-surf

29. LINER RECORD **30. TUBING RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3058'	3320'	n/a		2-7/8"	3282'	no
	262' total				6.5#		

31. PERFORATION RECORD (Interval, size and number)
 Basin Fruitland Coal - 55' total 220 holes
 Underreamed 6-1/4" hole to 9-1/2" from 3125'-3336'
 Liner perfd 220 (.75")holes; 3302'-3306'; 3220' - 3225'; 3175'-3181'; 3263'-3283'; 3200' - 3220'

33.* PRODUCTION
DATE FIRST PRODUCTION SI **PRODUCTION METHOD** (Flowing, gas lift, pumping - size and type of pump) Flowing **WELL STATUS** (Producing or shut-in) SI

DATE OF TEST 8/19/98 **HOURS TESTED** 1 hr - pitot **CHOKE SIZE** 2" **PROD'N. FOR TEST PERIOD** _____ **OIL - BBL.** _____ **GAS - MCF.** 1920 mcf **WATER - BBL.** 0 **GAS - OIL RATIO** _____
FLOW. TUBING PRESS. n/a **CASING PRESSURE** SI - 390 psi **CALCULATED 24-HOUR RATE** _____ **OIL - BBL.** _____ **GAS - MCF.** 1920 mcf **WATER - BBL.** 0 **OIL GRAVITY - API (CORR.)** _____

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals **TEST WITNESSED BY** David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
 SIGNED Patsy Clugston TITLE Regulatory Assistant DATE 8/24/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
DATE 8/24/98

AUG 28 1998

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2365	2475	Sandstone			
Kirtland S	2475	3090	Shale and sandstone			
Fruitland	3090	3200	Shale, coal & sandstone			
Fruitland Coal	3200	3273	Shale & coal			
Pictured Cliffs	3485					
			All tops are estimated, no open hole logs run.			