

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)
RECEIVED
BLM

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO
SF-078509

6 INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☐ WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other

070 FARMINGTON, NM

2 NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1090'FNL, 1770'FEL

At top prod. interval reported below

At total depth

UNIT AGREEMENT NAME

San Juan 32-9 Unit

8 FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit NP #2A

9 API WELL NO.

30-045-29557

10 FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11 SECTION, R., M., OR BLOCK AND SURVEY

OR AREA

Sec. 30, T-32-N, R-9-W

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPURRED

7-26-98

16. DATE T.D. REACHED

8-1-98

17. DATE COMPL. (Ready to prod.)

11-14-98

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6595 GR, 6610 KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6100

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-6100

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

5394' - 5982' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-SP-AIT-ML-NPHI-LDT, GR-AIT-NPHI-LDT

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	221	12 1/4	383 cu.ft.		
7	20#	3748	8 3/4	1145 cu.ft.		

29. LINER RECORD

30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3636	6099	351 cu.ft.		2 3/8	5900'	

31. PERFORATION RECORD (Interval, size and number)

5394, 5399, 5411, 5413, 5424, 5426, 5431, 5437, 5443, 5453, 5476, 5478, 5538, 5546, 5564, 5574, 5578, 5580, 5659, 5611, 5622, 5624, 5654, 5656, 5706, 5710, 5721, 5724, 5735, 5739, 5750, 5758, 5769, 5772, 5784, 5790, 5800, 5810, 5819, 5825, 5841, 5854, 5863, 5883, 5890, 5894, 5907, 5912, 5918, 5947, 5962, 5971, 5977, 5982

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5394' to 5656'	86,856 gal slk wtr, 114,000# 20/40 Brady snd
5706' to 5982'	136,122 gal slk wtr, 150,000# 20/40 Brady snd

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
11-14-98					2317 Pitot Gauge		
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI 597	SI 576						

34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Regulatory Administrator

DATE November 23, 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STON DISTRICT OFFICE

NMORN

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)

FORMATION	TOP	BOTTOM	DESCRIPTION, COMPOSITION, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38. GEOLOGIC MARKERS

Ojo Alamo	2042'	2123'	White, cr-gr ss.	Ojo Alamo	2042'	
Kirtland	2123'	3050'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2123'	
Fruitland	3050'	3440'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3050'	
Pictured Cliffs	3440'	3702'	Bn Gry, fine grn, tight ss.	Pic. Cliffs	3440'	
Lewis	3702'	4168'	Shale w/siltstone stringers	Lewis	3702'	
Huerfanto Bentonite*	4168'	5041'	White, waxy chalky bentonite	Huerfanto Bent.	4168'	
Cliff House	5041'	5450'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5041'	
Menefee	5450'	5718'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5450'	
Point Lookout	5718'	6100'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5718'	

*Huerfanto Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)

