

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

970' FSL, 1125' FEL, Sec. 4, T-31-N, R-12-W, NMPM

DHC-1855

5. Lease Number

SF-078120-A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Newberry #12M

9. API Well No.

30-045-29568

10. Field and Pool

Basin Dakota/
Wildcat Mancos

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other **TA DK**

13. Describe Proposed or Completed Operations

9-15-98 MIRU. ND WH. NU BOP. SDON.

9-16-98 TIH. Ran CBL-GR-CCL @ 7245-4800'. TOC @ 5410'. TOOH. PT csg to 4100 psi, OK. SDON.

9-17-98 TIH. Perf DK interval w/2 SPF @ 7052-7220' w/22 0.29" diameter holes total. TOOH. Brk dwn DK perms w/25 bbl 15% HCL. Frac DK w/412 bbl 60Q 20# X-link foam, 98,000# 20/40 LC tempered snd, 696,796 SCF N2. Flow well.

9-18&19-98 CO after frac. Shut down over weekend.

9-21/23-98 Blow well & CO.

9-24-98 TIH w/CIBP, set @ 5998' to TA DK interval. TOOH. TIH. Perf Mancos interval w/2 SPF @ 5728-5812' w/24 0.29" diameter holes total. TOOH.

9-25-98 TIH w/cmt retainer, set @ 5589'. Squeeze cmtd w/288 sx Class "B" 50/50 poz w/3 pps Gilsonite, 2% gel, 3% fluid loss (372 cu ft). Tailed w/ 152 sx Class "B" 50/50 poz w/2% gel, 5 pps Gilsonite, 0.25 pps Flocele, 3% fluid loss, 3% KCL (201 cu ft). WOC.

9-26-98 TIH w/bit, tag TOC @ 5548'. Drill cmt & cmt retainer. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *Reggie Shaul* Title Regulatory Administrator Date 10/22/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

NOV 23 1998

9-27-98 Drill out cmt. Circ hole clean. TOOH w/bit. TIH. Ran CBL @ 3000-5959'.
TOC @ 3370'. TOOH. TIH. Perf Mancos interval w/2 SPF @ 5728-5812'
w/24 0.29" diameter holes total. SDON.

9-28-98 Brk dwn Mancos perms w/33 bbl 15% HCL.

9-30-98 Frac Mancos w/655 bbl 60Q 25# X-link foam, 105,000# 20/40 AZ snd, 972,000 SCF N2.

10-1/7-98 Alternate flow & blow well.

10-8-98 TIH w/187 jts 2 3/8" 4.7# J-55 tbg, set @ 5844'. TOOH. ND BOP. NU WH. TIH w/
one 2"x1 1/2"x16' pump & 231 1/4" rods. Flow well.

10-9-98 RD. Rig released.

Well will produce from Mancos formation for six months per approved sundry.