

DISTRICT I
P.O. Box 1980, Hobbs, NM
88240

OIL CONSERVATION DIVISION
2040 Pacheco St
Santa Fe, New Mexico 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM
88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM
87410

Well API No. 30-045-29584
5. Indicate type of lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator WILLIAMS PRODUCTION COMPANY					
3. Address of Operator PO BOX 3102, TULSA OK 74101					
4. Well Location Unit Letter <u>I</u> : <u>1460'</u> Feet From The <u>SOUTH</u> Line and <u>840'</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>SAN JUAN</u> County					
10. Date Spudded 10-7-1998	11. Date T.D. Reached 10-16-1998	12. Date Completed (Ready to Prod.) 12-5-1998	13. Elevations (DF & RKB, RT, GR, etc.) 6369' GR	14. Elevation Casinghead	
15. Total Depth 7974'	16. Plug Back T.D. 7949'	17. If Multiple, Completion, How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools Cable Tools X		
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE: 5106' TO 5867'			20. Was Directional Survey Made NO		
21. Type Electric and Other Logs Run IRS/GR and CDL/SNL			22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)					
Casing Size		Weight LB/FT	Depth Set	Hole Size	Cementing Recd
10-3/4", K-55		40.5#	314'	14-3/4"	300 sx
7-5/8", K-55		26.4#	3555'	9-7/8"	830 sx
5-1/2", N-80		17#	7974'	6-3/4"	450 sx
24. LINER RECORD			25. TUBING RECORD		
Size	Top	Bottom	Sacks Cement	Screen	Size
					2-1/16" 3.25#
					Depth Set
					5817'
					Packer Set
					5920'
26. Perforation record (interval, size, and number) CH/MEN: 5106', 09', 24', 28', 37', 68', 74', 84', 88', 5242', 5303', 05', 46', 48', 77', 79', 82', 92', 94', 96', 5404', 07', 10', 13', 16', 26', 28', 34', 36', 53', 55', 57', 76', 79', 82', 85', 88', 91' and 94'. Total of 39 holes. PTL: 5615', 18', 21', 25', 28', 31', 34', 37', 40', 43', 46', 49', 52', 55', 58', 61', 64', 66', 82', 85', 88', 91', 94', 5700', 02', 12', 14', 22', 26', 29', 58', 64', 72', 78', 5808', 11', 14', 22', 26', 29', 58', 64', 72', 78', 5808', 11', 14', 20', 28', 43', 46', 61', 64' and 67'. Total of 44 holes.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
			Depth Interval	Amount and Kind Material Used	
			5106' - 5494'	76,000# 20/40 sand in 1876 BBIs slick water.	
			5615' - 5867'	85,000# 20/40 sand in 2072 BBIs slick water	
28. PRODUCTION					
Date of Fst Prod	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING			Well Status (Producing or Shut-in) SHUT-IN	
Date of Test 12-20-1998	Hours Tested 3 HRS	Choke Size	Production For Test Period	Oil - Bbl. 337	Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Pressure 201#	Casing Pressure 728#	Calculated 24-Hour Rate	Oil - Bbl. 2692	Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD					Test Witnessed By CHICK CHARLEY
30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM					
31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>[Signature]</u>		Printed Name <u>SUSAN GRIGUHN</u>		Title <u>CLERK</u>	Date <u>12/21/98</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 though 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2284'	T. Penn. "B" _____
T. Kirkland _____	T. Penn. "C" _____
T. Fruitland 2884'	T. Penn. "D" _____
T. Base of FT _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout 5605'	T. Elbert _____
T. Mancos 6010'	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn 7656'	T. Granite _____
T. Dakota 7809'	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3 from _____ to _____
No. 2, from _____ to _____	No. 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
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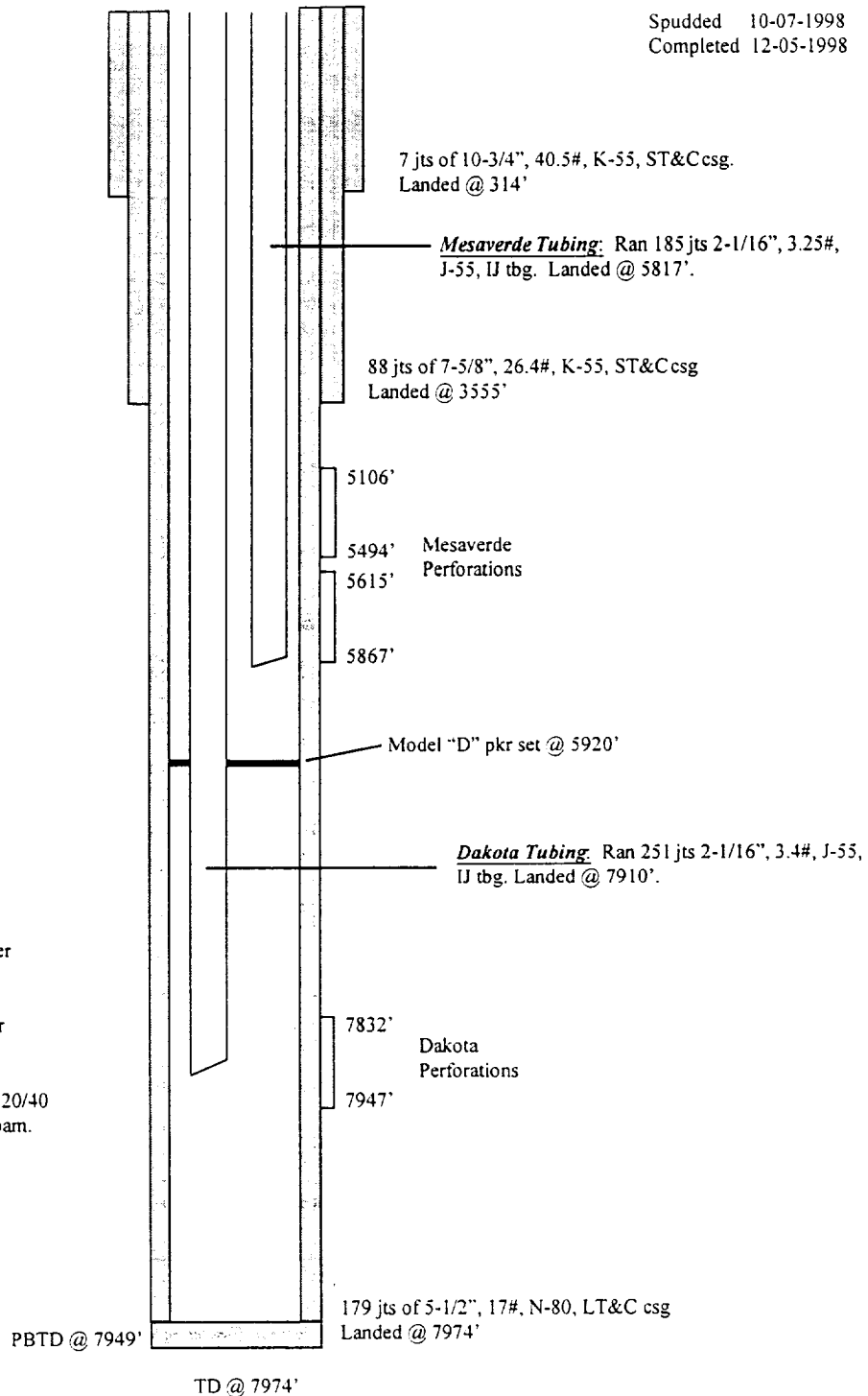
ROSA UNIT #29M BLANCO MV AND BASIN DK

Location: 1460' FSL, 840' FEL
NE/4 SE/4 Section 321, T32N, R6W
San Juan Co., NM

Elevation: 6369' GR
KB = 12'

Spudded 10-07-1998
Completed 12-05-1998

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2284'
Fruitland	2884'
Pictured Cliffs	3114'
Lewis	3404'
Cliff House	5340'
Menefee	5380'
Point Lookout	5605'
Mancos	6010'
Greenhorn	7656'
Dakota	7809'



STIMULATION

CliffHouse/Menefee 5106' - 5494' (39 holes)
76,000# of 20/40 sand in 1876BBI's slick water

Point Lookout 5615' - 5867' (44 holes)
85,000# of 20/40 sand in 2072BBI's slick water

Dakota 7832' - 7947' (20 holes)
64,000# of 20/40 Ottawa sand and 10,000# of 20/40 super DC with cross linked gel in 50 quality foam.

HOLE SIZE	CASING	CEMENT	C M T T O P
14 - 3 / 4 "	10 - 3 / 4 "	3 0 0 s x	S U R F A C E
9 - 7 / 8 "	7 - 5 / 8 "	8 3 0 s x	S U R F A C E
6 - 3 / 4 "	5 - 1 / 2 "	4 5 0 s x	2 6 6 6 ' (C B L)