

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FORM APPROVED  
OMB NO. 1004-0157  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME San Juan 32 Fed Com 7	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 32 Fed Com 7 #1	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-045-29585	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K, 1509' FSL & 1522' FWL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 7, T32N, R9W	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH San Juan,	
13. STATE NM			
15. DATE SPUDDED 6/13/98	16. DATE T.D. REACHED 6/19/98	17. DATE COMPL. (Ready to prod.) 7/6/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7097'
20. TOTAL DEPTH, MD & TVD 3858'	21. PLUG, BACK T.D., MD & TVD 3857'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3660' - 3840'			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray and CCL			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	380'	12-1/4"	200 sx C1 B	15 bbl - surf
7"	20#, J-55	3656'	8-3/4"	L-400 sx 65/35 POZ Class H	
				T-150 sx Class G	-0-; TOC-400'

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5-1/2"	3637'	3857'	n/a		2-7/8"	3829'
	220' total				6.5#	no

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Underreamed 6-1/4" hole to 9-1/2" from 3657' - 3858'		3657' - 3858'	Underreamed only
Liner perf'd 196 (.75") holes: 3660' - 3670'; 3673' - 3692'; 3699' - 3703'; 3819' - 3832'; 3837' - 3840'			6-1/4" hole to 9-1/2"

33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/3/98	HOURS TESTED 1 hr - pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 2.506 mmcf	GAS - MCF. 114 bwpd	WATER - BBL. 114 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS. n/a	CASING PRESSURE 16 psi	CALCULATED 24-HOUR RATE →	OIL - BBL. 2.506 mmcf	GAS - MCF. 114 bwpd	WATER - BBL. 114 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals	TEST WITNESSED BY Harold Elledge
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Falsy Chugston

TITLE

Regulatory Assistant

JUL 08 1998

\*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

FARMINGTON DISTRICT OFFICE

27 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

# 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
San Joaquin	2027	2147	Sandstone			
Clintland S	2147	3332	Shale and sandstone			
Clintland	3332	3460	Shale, coal & sandstone			
Clintland Coal	3460	3841	Shale & coal			
Pictured Cliffs	3845		All tops are estimated			