

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1790' FNL & 1185' FEL  
Section 35, T32N, R9W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF-079099-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32 Fed Com 35

8. Well Name and No.

SJ 32 Fed Com 35 #1

9. API Well No.

30-045-29587

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other 5-1/2" casing & completion
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

GIH w/6-1/4" bit & tagged cement @ 3115'. Drilled cement from 3115' to 3200'. Cleaned out fill to 3275'.

Drilled new formation from 3275' to 3447'(TD). TD reached 7/4/98. Ran open holed logs. RIH w/under-reamer. Under-reamed 6-1/4" hole to 9-1/2" hole from 3204' to 3447'. COOH. Rotated & reciprocated with air, 5 bph mist with 5 bbls water sweeps to clean out to 3447'. Surged well & rotated and reciprocated well for approx. 15 days to clean out.

RIH w/5-1/2" 15.5# J-55 casing (306') for liner and set @ 3440'. Top of liner @ 3134'(approx. 66' overlap in 7" casing). RU Blue Jet & ran Gamma Ray, CCL log and perforated @ 4 spf (.75" holes) as follows: (55' total for a total of 220 holes)

3370' - 3378'( 8') = 32 holes; 3344' - 3356' (12') = 48 holes 3298' - 3306'( 8') = 32 holes  
3270' - 3284'(14') = 56 holes; 3245' - 3248' ( 3') = 12 holes; 3225' - 3235'(10') = 40 holes

RIH w/2-7/8" 6.5# tubing and set @ 3409' with "F" nipple set @ 3380'. ND BOP & NU WH. Pumped off check. RD & released rig 7/22/98. Turned well over to production department for 1st delivery.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Chugston*

Title Regulatory Assistant

Date 7/27/98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

FARMINGTON DISTRICT OFFICE  
JUL 28 1998