

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 32 Fed Com 35	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. SJ 32 Fed Com 35 #1	
2. NAME OF OPERATOR Phillips Petroleum Company		9. API WELL NO. 30-045-29587	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit H, 1790' FNL & 1185' FEL At top prod. interval reported below Same as above At total depth Same as above		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35, T32N, R9W	
14. PERMIT NO.		12. COUNTY OR PARISH San Juan,	
DATE ISSUED		13. STATE NM	
15. DATE SPURRED 6/25/98	16. DATE T.D. REACHED 7/4/98	17. DATE COMPL. (Ready to prod.) 7/22/98	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6590'
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 3447'		
21. PLUG, BACK T.D., MD & TVD 3447'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS X
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal - 3370' - 3235'			25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray, CCL			27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, J-55	377'	12-1/4"	185 sx C1 H (222 cf)	7 bbl surface
7"	20#, K-55	3200'	8-3/4"	L-350sx 65/35 P0Z (773.5 cf)	0 bbls surf
				T-150 sx C1 B (180 cf)	TOC - 347'

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3134	3440'	n/a	2-7/8"	3409'	none
				6.5#		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Basin Fruitland Coal		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Under-reamed 6-1/4" hole to 9-1/2" from 3204-3447'		3204' - 3447'	Under-reamed only
Liner perf'd 220 holes - 3370-3378'; 3344-3356'			6-1/4" hole to 9-1/2"
3298-3306'; 3270-3284'; 3245-3248'; 3225'-3235'			

33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 7/20/98	HOURS TESTED 1 hr-pitot	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL - BBL. 4.160 mmcf	GAS - MCF. 4.160 mmcf	WATER - BBL. @ 75 bbls	GAS - OIL RATIO
FLOW. TUBING PRESS. n/a	CASING PRESSURE 850 psi SI	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF. 4.160 mmcf	WATER - BBL.	OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals						TEST WITNESSED BY David Green	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		ACCEPTED FOR RECORD	
SIGNED	<i>Patsy Clugston</i>	TITLE	Regulatory Assistant
		DATE	JUL 28 1998

*(See instructions and spaces for additional data on reverse side)

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1951	2053	Sandstone			
Kirtland S	2053	3146	Shale & Sandstone			
Fruitland	3146	3316	Shale, Coal & Sandstone			
Fruitland Coal	3316	3489	Shale & Coal			
Pictured Cliffs	3513		All tops are estimated			