

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410Submit 3 copies to
Appropriate District OfficeDISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-045-29592
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO
DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE
"APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

7. Lease Name or Unit Agreement Name

ROSA UNIT

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐2. Name of Operator
WILLIAMS PRODUCTION COMPANY8. Well No.
150A3. Address of Operator
P O BOX 3102, TULSA, OK 741019. Pool Name or Wildcat
BLANCO MV 723194. Well Location
Unit Letter M : 1120 Feet From The SOUTH Line and 1025 Feet From The WEST LineSection 32 Township 32N Range 6W NMPM RIO ARRIBA COUNTY10. Elevation (Show whether DF, RKB, RT, GR, etc.)
6271' GR

CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER Drilling Operations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/21/1998

Spud surface hole at 2045 hrs. 9/20/98. TD surface hole with bit #2 (12-1/4", STC, FTD) at 325'. Circulate and TOH. Ran 7 joints (301.08') of 9-5/8" 36#, K-55, ST&C casing and set at 315' KB. BJ cemented with 185 sx (222 cu.ft.) of CI "H" with 2% CaCl₂ and 1/4# cello-flake/sk. Displaced plug with 22 bbls of water. Plug down at 0445 hrs 9/21/98. Circulated out 13 bbls of cement. WOC. Nipple up BOP'S. Deviation: 1° @ 325'.

9/22/1998

Nipple up BOPs and pressure test to 1500# - held OK. TIH with bit #3 (8-3/4", RTC, HP51X). Drilled cement and continued drilling new formation with water. Drilling ahead. Deviations: 1° @ 816', 1-1/2° @ 1314'.

Continued on reverse side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Susan Griguhn TITLE CLERK
TYPE OR PRINT NAME S GRIGUHN TELEPHONE NO. 918/561-6254DATE October 6, 1998(This space for
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY.

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT - 9 1998

9/23/1998

Drilling ahead. ROP has slowed down to 30'/hr @ report time. Deviations: 3/4° @ 1814', 1° @ 2310', 1° @ 2838'.

9/24/1998

Trip for bit # 3 (8-3/4", RTC, HP51X) at 3255'. TD intermediate hole with bit #4 (8-3/4", STC, F2) at 3465'. Circulate. short trip and TOH for logs. Rig up Halliburton and run IES/GR and CDL/CNL logs. TIH to LDDP. Deviation: 1° @ 3465'.

9/25/1998

LDDP and DC's. Change out rams & RU casing crew. Ran 82 jts. (3453.17') of 7", 20#, K-55, ST&C casing and landed at 3467' KB. Insert float at 3421'. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 420 sx (857 cu.ft.) of CI "H" 65/35 poz with 10% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 145 sx (209 cu.ft.) of CI "H" 50/50 poz with 4% gel, 1/4# celloflake/sk, 0.4% FL-52, and 2% CaCl₂. Displaced plug with 139 bbls of water. Plug down at 1530 hrs 9/24/98. Circulated out 17 bbls of cement. ND BOP. Set slips w/ #60,000 and cut off casing. Nipple up BOP's & WOC. TIH w/ bit #5 (6-1/4", HTC, STR09). Drill out cement & float shoe. Unload & dry hole w/ nitrogen. Well dusting @ 0430 hrs. 9/25/98. Drilling ahead @ report time. Deviation: 1° @ 3465'.

9/26/1998

Drilling ahead. Deviations: 1-3/4° @ 3970', 1-1/2° @ 4464', 2-1/2° @ 4961'.

9/27/1998

TD well with gas and bit #5 (6-1/4", HTC, STR09) at 5980'. Blow hole clean. TOH for logs. Test well at 158 MCFD. Rig up Halliburton and run IES/GR and SNL/CDL logs. TIH and LDDP and DC. Rig up casing crew and start picking up liner. Deviations: 2-1/4° @ 5492', 2-1/2° @ 5960'.

9/28/1998

RU casing crew and run 60 jts. (2637.16') of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 5988' KB. Latch collar at 5964' KB and marker joint at 5135' KB. 116' of overlap into 7". Top of liner at 3351' KB. Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 85 sx (123 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL52 and 2% CaCl₂. Tailed with 240 sx (348 cu.ft.) of CI "H" 50/50 poz with 4% Bentonite, 0.4% FL-52, 2% CaCl₂, and 1/4#/sk celloflake. Displaced plug with 66 bbls of water. Plug down at 1030 hrs 9/27/98. Set pack-off and circulate out 12 bbls of cement. Lay down DP and TIW setting tool. ND BOP's. Rig released at 1630 hrs. 9/27/98. Final Report.