

DISTRICT I
P.O. Box 1980, Hobbs, NM
88240

OIL CONSERVATION DIVISION
2040 Pacheco St
Santa Fe, New Mexico 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM
88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM
87410

Well API No. 30-045-29592
5. Indicate type of lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name ROSA UNIT	
b. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFF RESV		8. Well No. 150A	
2. Name of Operator WILLIAMS PRODUCTION COMPANY		9. Pool Name or Wildcat BLANCO MESAVERDE	
3. Address of Operator PO BOX 3102, TULSA OK 74101			
4. Well Location Unit Letter <u>M</u> : <u>1120</u> Feet From The <u>SOUTH</u> Line and <u>DIST. 3</u> Feet From The <u>WEST</u> Line Section <u>32</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>SAN JUAN</u> County			
10. Date Spudded 9-20-1998	11. Date T.D. Reached 9-28-1998	12. Date Completed (Ready to Prod.) 11-24-1998	13. Elevations (DF & RKB, RT, GR, etc.) 6271' GR
14. Elevation Casinghead			
15. Total Depth 5988'	16. Plug Back T.D. 5964'	17. If Multiple, Completion, How Many Zones?	18. Intervals Rotary Tools Drilled By X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE: 5064' TO 5854'			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run IES:GR and SNL/CDL			22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

Casing Size	Weight LB/FT	Depth Set	Hole Size	Cementing Record	Amount pulled
9-5/8", K-55	36#	315'	12-1/4"	185 sx	
7" K-55	20#	3467'	8-3/4"	565 sx	

24. LINER RECORD

Size	Top	Bottom	Sacks Cement	Screen	Size	Depth Set	Packer Set
4-1/2" K-55	3351'	5988'	325 sx		2-3/8" 4.7#	5869'	

25. TUBING RECORD

26. Perforation record (interval, size, and number) PTL: 5517', 20', 23', 27', 29', 38', 41', 44', 47', 50', 53', 56', 59', 62', 65', 68', 71', 74', 90', 98', 5608', 14', 34', 50', 54', 62', 68', 70', 84', 86', 5710', 35', 50', 52', 69', 73', 81', 92', 5815', 22', 25', 41', 46', 54'. Total of 44 holes CH/MEN: 5064', 66', 5201', 37', 39', 42', 45', 48', 74', 76', 79', 82', 92', 95', 98', 5301', 04', 5342', 45', 48', 51', 54', 57', 60', 63', 66', 69', 72', 75', 78', 81', 84', 87', 90', 94', 5442', 44', 47', 50', 54', 58', 60', 62', 65', 68'. Total of 45 holes.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	Depth Interval	Amount and Kind Material Used
	5517' – 5854'	81,000# 20/40 sand in 2022 BBIs slick water.
	5064' – 5468'	70,000# 20/40 sand in 1475 BBIs slick water

28. PRODUCTION

Date of Fst Prod	Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Producing or Shut-in) SHUT-IN			
Date of Test 12-06-1998	Hours Tested 3 HRS	Choke Size	Production For Oil - Bbl. Test Period	Gas - MCF 590	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Pressure 357#	Casing Pressure 858#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 4718	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD Test Witnessed By CHICK CHARLEY

30. List Attachments: LOGS, SUMMARY OF POROUS ZONES, DEVIATION REPORT AND WELLBORE DIAGRAM

31. I Hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Susan Griguhn Printed Name SUSAN GRIGUHN Title CLERK Date 12/8/98

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the cast of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____ 2150'	T. Penn. "B" _____
T. Kirkland _____ 2306'	T. Penn. "C" _____
T. Fruitland _____ 2805'	T. Penn. "D" _____
T. Base of FT _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____ 5515'	T. Elbert _____
T. Mancos _____ 5915'	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3 from _____ to _____
 No. 4 from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____	to _____	feet _____
No. 2, from _____	to _____	feet _____
No. 3, from _____	to _____	feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
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ROSA UNIT #150A BLANCO MESAVERDE

Location: 1120' FSL, 1025' FWL
SW/4 SW/4 Section 32M, T32N, R6W
San Juan Co., NM

Spud Date 9-20-1998
Completion Date 11-24-1998

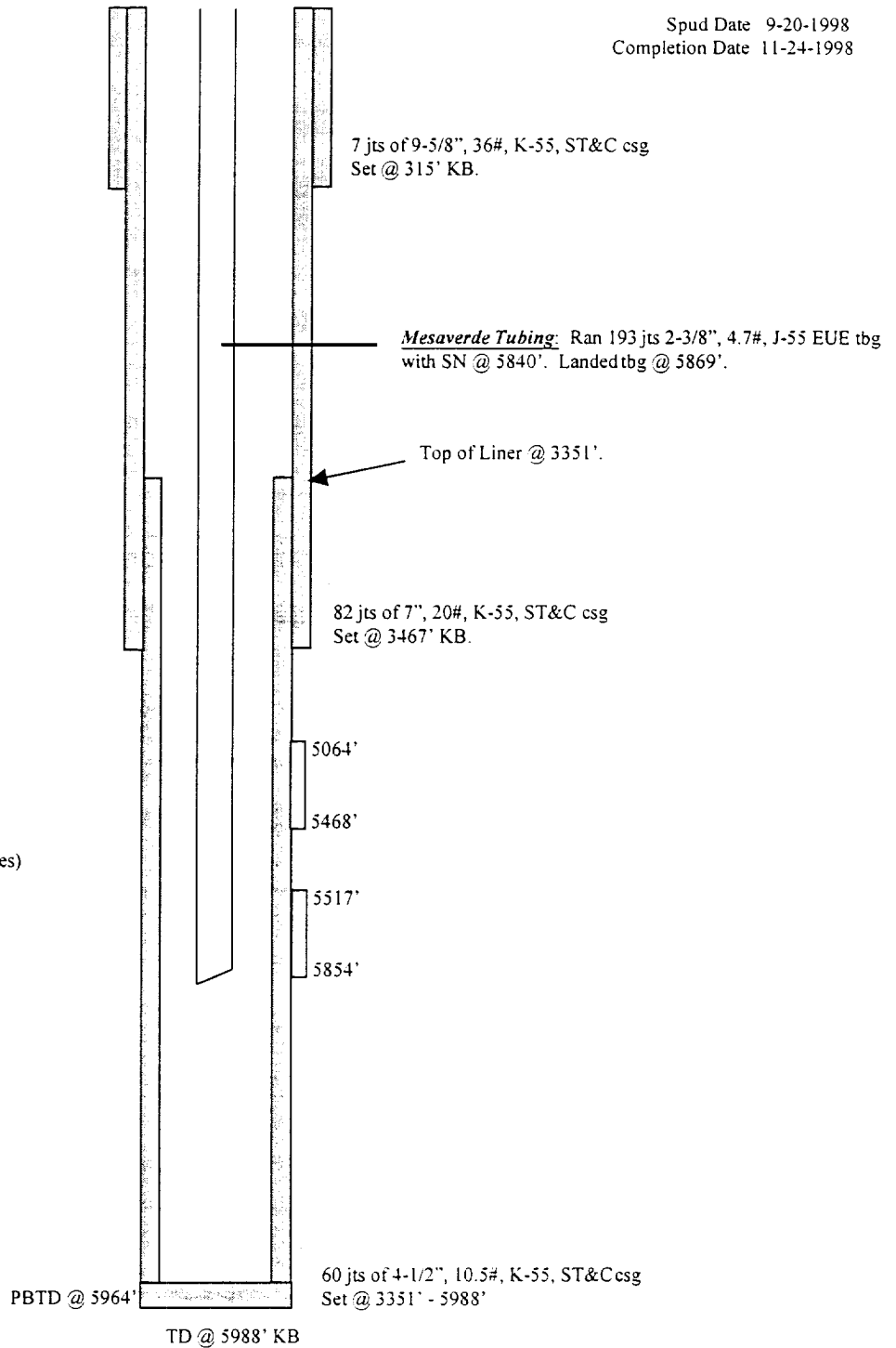
Elevation: 6271' GR
KB = 12'

<i>Tops</i>	<i>Depth</i>
Ojo Alamo	2150'
Kirtland	2306'
Fruitland	2805'
Pictured Cliffs	3075'
Cliff House	5225'
Menefee	5270'
Point Lookout	5515'
Mancos	5915'

STIMULATION

Cliff House/Menefee 5064' - 5468' (45, 0.38" holes)
70,000# of 20/40 sand in 1475 BBI's slick water.

Point Lookout 5517' - 5854' (44, 0.38" holes)
81,000# of 20/40 sand in 2022BBI's slick water.



HOLE SIZE	CASING	CEMENT	CMT TOP
12 - 1/4 "	9 - 5/8 "	18 5 s x	S U R F A C E
8 - 3/4 "	7 "	5 6 5 s x	S U R F A C E
6 - 1/4 "	4 - 1/2 "	3 2 5 s x	3 3 5 1' (C B L)