

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-078459

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-7 Unit

8. FARM OR LEASE NAME, WELL NO.

NM 32-7 Unit #205

9. API WELL NO.

30-045-29607

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Section 22, T32N, R7W M

12. COUNTY OR
PARISH

San Juan,

13. STATE

NM

1a. TYPE OF WELL:

OIL WELL ☐

GAS WELL ☒

DRY ☐

Other

b. TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF. RESVR ☐

Other

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS AND TELEPHONE NO.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

Unit M, 791' FSL & 1073' FWL

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

15. DATE SPUDDED

4/22/99

16. DATE T.D. REACHED

4/27/99

17. DATE COMPL. (Ready to prod.)

5/17/99

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6515' prepared GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3256'

21. PLUG, BACK T.D., MD & TVD

3256'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal - 3126' - 3216'

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

Mud log

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#, K-55	376'	12-1/4"	185 sx (222 cf) C1 H	6 bbls-surf.
7"	20#, K-55	3109'	8-3/4"	L-385sx (809 cf) 35/65 POZ C1H	
				T-100 sx (129 cf) C1 H	6 bbls-surf

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3062'	3247'	n/a		2-3/8"	3194'	no
15.5# K-55					4.7#		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Basin Fruitland Coal @ 4 spf (.75") holes

3126' - 3143' (17'); 3164' - 3180' (16');

3198' - 3216' (18'); 51 Total feet

Total 204 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

Underreamed only

3115' - 3256'

6-1/4" hole to 9-1/2" hole

33.* PRODUCTION

DATE FIRST PRODUCTION

SI

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

Flowing

WELL STATUS (Producing or shut-in)

SI

DATE OF TEST

5/10/99

HOURS TESTED

1 hr-pitot

CHOKE SIZE

2"

PROD'N. FOR
TEST PERIOD

OIL - BBL.

GAS - MCF.

1305 mcf

WATER - BBL.

250 bwpd

GAS - OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

SI - 610 psi

CALCULATED
24-HOUR RATE

OIL - BBL.

GAS - MCF.

1305 mcf

WATER - BBL.

250 bwpd

OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SI waiting on approvals

TEST WITNESSED BY

David Green

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Assistant

DATE

5/17/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD
5/17/99

MAY 20 1999

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2277	2397	Sandstone			
Kirtland Sh	2397	3067	Shale and sandstone			
Fruitland Fm	2397	3127	Shale, sandstone & coal			
Fruitland Coal	3127	3262	Shale & coal			
These tops are estimated, no open hole logs run.						