

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2089

Santa Fe, New Mexico 87504-2088

Form C-105

Revised 1-1-89

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						WELL API NO. 30-045-29611	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐						5. Indicate Type of Lease STATE ☐ FEE ☒	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						6. State Oil & Gas Lease No.	
3. Address of Operator PO BOX 4289, Farmington, NM 87499						7. Lease Name or Unit Agreement Name Allison Unit Com	
4. Well Location Unit Letter <u>O</u> : <u>990</u> Feet From The <u>South</u> Line and <u>1760</u> Feet From The <u>East</u> Line Section <u>31</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County, NM						8. Well No. #62A	
10. Date Spudded 1-10-99						9. Pool name or Wildcat Blanco Mesaverde	
11. Date T.D. Reached 1-15-99						12. Date Compl. (Ready to Prod.) 3-2-99	
13. Elevations (DF&RKB, RT, GR, etc.) 6376' GL / 6391' KB						14. Elev. Casinghead	
15. Total Depth 6043'						16. Plug Back T.D. 6038'	
17. If Multiple Compl. How Many Zones?						18. Intervals Drilled By Rotary Tools Cable Tools 0-6043'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4366' - 5937' Mesaverde						20. Was Directional Survey Made	
21. Type Electric and Other Logs Run CBL-GR-CCL						22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE	
9 5/8		32.3#		239'		12 1/4	
7		23#		3511'		8 3/4	
4 1/2		10.5#		3358'-6041'		6 1/4	
CEMENTING RECORD		AMOUNT PULLED					
201 cu ft							
1152 cu ft							
414 cu ft							
24. LINER RECORD							
SIZE		TOP		BOTTOM		SACKS CEMENT	
						SCREEN	
						2 3/8	
25. TUBING RECORD							
SIZE		DEPTH SET		PACKER SET			
		5921'					
26. Perforation record (interval, size, and number) 4366 - 4780', 4955 - 5562', 5754 - 5937'							
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4366'-4780'				802 bbl 25# linear gel, 200,000# 20/40 AZ snd			
				1,464,000 SCF N2			
4955'-5562'				2687 bbl slk wtr, 100,000# 20/40 AZ snd			
5754'-5937'				2442 bbl slk wtr, 100,000# 20/40 AZ snd			
28. PRODUCTION							
Date First Production 3-2-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI	
Date of Test 3-2-99		Hours Tested		Choke Size		Prod'n for Test Period	
						Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio	
						615 Pitot Gauge	
Flow Tubing Press. SI 900		Casing Pressure SI 940		Calculated 24-Hour Rate		Oil - Bbl Gas - MC Water - Bbl Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By	
30. List Attachments None							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature		Printed		Name		Title	
				Peggy Bradfield		Regulatory Administrator	
						Date 3/4/99	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo 2262	T. Penn. "B"
T. Kirtland-Fruitland 2402&2827	T. Penn. "C"
T. Pictured Cliffs 3184	T. Penn. "D"
T. Cliff House 5021	T. Leadville
T. Menefee 5402	T. Madison
T. Point Lookout 5609	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T. Lewis 3403
T. Morrison	T. Hrnito. Bnt. 4150
T. Todillo	T. Chacra 4564
T. Entrada	T. Graneros
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2262	2402		White, cr-gr ss.	5402	5609		Dark gry carb sh.
2402	2827		Gry sh interbedded w/tight, gry, fine-gr ss	5609	6043		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2827	3184		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss				
3184	3403		Bn-gry, fine grn, tight ss				
3403	4150		Shale w/siltstone stringers				
4150	4564		White, waxy chalky bentonite				
4564	5021		Gry fn grn silty, glauconitic sd stone w/drck gry shale				
5021	5355		ss. Gry, fine-grn, dense sil ss.				
5355	5402		Med-dark gry, fine gr ss, carb sh & coal				
5666	6116		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				