

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P. O. Box 2089
Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name Allison Unit							
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <u>DHC-2154</u>						8. Well No. #9M							
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						9. Pool name or Wildcat Blanco MV/Basin DK							
3. Address of Operator PO BOX 4289, Farmington, NM 87499													
4. Well Location Unit Letter <u>P</u> : <u>1245</u> Feet From The <u>South</u> Line and <u>1125</u> Feet From The <u>East</u> Line Section <u>13</u> Township <u>32N</u> Range <u>7W</u> NMPM San Juan County, NM													
10. Date Spudded 12-26-99		11. Date T.D. Reached 1-1-99		12. Date Compl. (Ready to Prod.) 2-22-99		13. Elevations (DF&RKB, RT, GR, etc.) 6479' GL / 6494' KB		14. Elev. Casinghead					
15. Total Depth 8048'		16. Plug Back T.D. 8041'		17. If Multiple Compl. How Many Zones? 2		18. Intervals Drilled By Rotary Tools 0-8048'		Cable Tools					
19. Producing Interval(s), of this completion - Top, Bottom, Name 7942' - 7986' Dakota Commingled w/Mesaverde						20. Was Directional Survey Made							
21. Type Electric and Other Logs Run CBL-GR-CCL						22. Was Well Cored NO							
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
9 5/8		32.3#		235'		12 1/4		195 cu ft					
7		23#		3518'		8 3/4		1061 cu ft					
4 1/2		10.5# / 11.6#		8042'		6 1/4		663 cu ft					
24. LINER RECORD										25. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2 3/8	7979'		
26. Perforation record (interval, size, and number) 7942, 7986						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
						7942'-7986'		2222 bbl 2% slk wtr, 40,000# 20/40 TLC snd					
28. PRODUCTION													
Date First Production 2-22-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) SI						
Date of Test 2-22-99		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl. 149 Pitot Gauge		Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI 482		Casing Pressure SI 590		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MC		Water - Bbl.		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By							
30. List Attachments None													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Peggy Bradfield</u>		Printed Name <u>Peggy Bradfield</u>		Title <u>Regulatory Administrator</u>		Date <u>2/24/99</u>							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo 2248	T. Penn. "B" _____
T. Kirtland-Fruitland 2360&2805	T. Penn. "C" _____
T. Pictured Cliffs 3140	T. Penn. "D" _____
T. Cliff House 5072	T. Leadville _____
T. Menefee 5442	T. Madison _____
T. Point Lookout 5666	T. Elbert _____
T. Mancos 6116	T. McCracken _____
T. Gallup 7025	T. Ignacio Otzte _____
Base Greenhorn 7744	T. Granite _____
T. Dakota 7904	T. Lewis 3418
T. Morrison _____	T. Hrnito. Bnt. 4190
T. Todillo _____	T. Chacra 4665
T. Entrada _____	T. Graneros 7802
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2248	2360		White, cr-gr ss.	6116	7025		Dark gry carb sh.
2360	2805		Gry sh interbedded w/tight, gry, fine-gr ss	7025	7744		Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbedded sh
2805	3140		Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	7744	7802		Highly calc gry sh w/thin lmst
3140	3418		Bn-gry, fine grn, tight ss	7802	7904		Dk gry shale, fossil & carb w/pyrite incl
3418	4190		Shale w/siltstone stringers	7904	8048		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks
4190	4665		White, waxy chalky bentonite				
4665	5072		Gry fn grn silty, glauconitic sd stone w/drak gry shale				
5072	5442		ss. Gry, fine-grn, dense sil ss.				
5442	5666		Med-dark gry, fine gr ss, carb sh & coal				
5666	6116		Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation				