Districe I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Revised October 18, 1994

Form C-101

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

2040 Sout AP

District IV												ree Lease -	5 Copies		
2040 South Pacheco, Santa Fe, NM 87505					Deceiven -						AMENDED REPORT				
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DUEPEN, MENCHACK, O											OR AI	D	A ZON	Е	
Burlington Resources					1	Operator Na	me and Address.	OIL COM. DIV.				² OGRID Number 14538			
PO Box 4289, Farmington, NM 87499					DISTA 3						30 - 045- 396/5				
⁴ Propo	erty Code				⁵ Property Name						'Well No.				
6784			Al	lisc	n Unit							39			
⁷ Surface Location															
UL or lot no.	UL or lot no. Section Township Ran		Ran	ge	Lot Idn	Feet from the	North/South line		Feet from the East/W		Vest line		County		
Н	18	3	2N		6W		2640		N	15]	Е		SJ
	⁸ Proposed Bottom Hole Location If Different From Surface														
UL or lot no.	Section	Towns		Ran		Lot Idn	Feet from the	North/South lin		Feet from the		East/West line		County	
Proposed Poul 1 Basin Dakota 7/599 E/37						320	Blanco Mesa Verde 12319 E/320						20		
										12/52					
11 Work Type Code 12 W			Well	Type Code G			ble/Rotary Rotary		¹⁴ Lease Type Code Fee			¹⁵ Ground Level Elevation 6520'GR			
¹⁶ Multiple				17 Pı	roposed Depth 18 F			ormation 19 Contractor			r	20 Spud Date			

11 Work Type Code N	¹² Well Typ G	pe Code	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code Fee	¹⁵ Ground Level Elevation 6520'GR		
16 Multiple	17 Propo	osed Depth	18 Formation	19 Contractor	20 Spud Date		
Yes		8076	MV/Dk	N/a	N/a		
		21 D	10	_			

Proposed Casing and Cement Program **Hole Size** Casing Size Casing weight/foot **Setting Depth** Sacks of Cement **Estimated TOC** 32.3# 12 1/4" 9 5/8" 200' 188 cu.ft. Surface 8 3/4" 20.0# 3596' 540 cu.ft. Surface 6 1/4" 4 1/2" 10.5# 3496-8076° TOC 3496' 658 cu.ft

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2 retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

²³ I hereby certify that the information given ab my knowledge and belief.	ove is true and complete to the best of	OIL CONSERVATION DIVISION							
Signature: Lague Still	april	Approved by: Price Bush 6-17-72							
Printed name: Peggy Bradfield		Title: OEPUTY OIL & GAS INSPECTOR, DIST. 43							
Title: Regulatory/Compliance Administrator		Approval Date: JUN 1 7 1000 Expiration Date: JUN 1 / 199							
Date: 06-11-98	Phone: 505-326-9700	Conditions of Approval: Holls C-104 FBR NSL							



District I PO Box 1980, Hobbs, NM 88241-1980

District II 20 Onawer DD, Antesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

CIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

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_		API Numbe			²Pool Co				³Pool Nam	_			
		296	15	723	19/715		anco Mesav	erd	e/Basir	Dako			
Property Code						³Property Name ALLISON UNIT						*Well Number	
6784 'OGRID No.					*Operator Name					9 (39 Devation		
				NGTON	•	OIL & GAS	s co	MPANY	i				
	•					¹⁰ Surface	Location				-		
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		T Cartina		ottom	Hole L	ocation I				ace			
ULC	or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fe	et from the	East/Wes	st line	County	
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