

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 328-9999</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1050' FNL, 105' FEL, Sec. 18, T-32-N, R-6-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-29615</p> <p>5. Lease Number FEE</p> <p>6. State Oil&amp;Gas Lease #</p> <p>7. Lease Name/Unit Name Allison Unit</p> <p>8. Well No. #39</p> <p>9. Pool Name or Wildcat Blanco MV/Basin DK</p> <p>10. Elevation:</p>
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NOV 25 1998

OIL CON. DIV.  
DIST. 3

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input checked="" type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Altering Cement Program

13. Describe Proposed or Completed Operations

It is intended to change the casing and cementing program on the subject well as follows:

Hole Size	Csg Size	Grade/Weight	Depth	Sx of Cmt	Est TOC
12 ¼"	9 5/8"	32.3#	320'	300 cu ft	Surface
8 ¾"	4 ½"	10.5#	Chg to 7 7/8" @ approx. 3500'	N/A	N/A
7 7/8"	4 ½"	10.5#	8076'	Stage tool @ 5551' 1 <sup>st</sup> stage-805 cu ft 2 <sup>nd</sup> stage-2159 cu ft	Surface

The casing and cementing on the subject well is being changed to a two-string program using nitrified mud to drill from 320' to TD. An 8 ¾" hole will be drilled with the first bit out from under the surface casing. This will allow 7" intermediate csg to be run if hole problems are encountered above 3500'. If hole problems are encountered, the alternate drilling program will be the originally submitted program using 9 5/8", 7", and 4 ½" casing.

SIGNATURE  Regulatory Administrator November 24, 1998

vkh

(This space for State Use)  
ORIGINAL SIGNED BY CHARLIE T. PERRIN      DEPUTY OIL & GAS INSPECTOR, DIST. #3      NOV 25 1998

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_