

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON RESOURCES
OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
2640' FNL, 15' FEL, Sec. 18, T-32-N, R-6-W, NMPM, San Juan County, NM

API # (assigned by OCD)
30-045-29615

5. Lease Number
FEE

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Allison Unit

8. Well No.
#39

9. Pool Name or Wildcat
Blanco MV/Basin DK

10. Elevation:

*RECEIVED
FEB 18 1999
OIL CON. DIV.
DIST. 3*

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut off
	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-28-99 MIRU. ND WH. NU BOP. TIH w/3 7/8" bit to 5484'. D/O cmt & DV tool to 5557'. D/O cmt to 8074'. Circ hole clean.

1-29-99 TOOH. TIH. Ran GR-CBL-CCL @ 8073-820'. TOC @ 3140'. PT 4 1/2" csg to 4100 psi, OK. Perf DK @ 7940-7988' w/2 0.420" diameter holes. Brk dwn DK perfs w/1260 gal 15% HCL. Frac DK w/2240 bbl slk wtr, 40,000# 20/40 tempered LC snd. Set CIBP @ 6110'. PT CIBP to 4100 psi, OK. Perf Pt Lookout/Menefee @ 5613-5834' w/25 0.320" diameter holes. Brk dwn PTL/Men perfs w/1500 gal 15% HCL. Frac w/1998 bbl slk wtr, 100,000# 20/40 AZ snd. Set CIBP @ 5600'. PT CIBP to 4100 psi, OK.

1-20-99 Perf Lwr Lewis/Cliffhouse @ 4716-5532' w/28 0.29" diameter holes. Brk dwn Lwr Lew/CH perfs w/1060 gal 10% acetic acid. Frac w/413 bbl 30# linear gel, 100,000# 20/40 AZ snd, 746,000 SCF N2. Set CIBP @ 4700'. PT CIBP to 4100 psi, OK. Perf Upr Lewis @ 4290-4588' w/26 0.29" diameter holes total. Brk dwn Upr Lew perfs w/1000 10% acetic acid. Frac w/460 bbl 30# linear gel, 100,000# 20/40 AZ snd, 757,000 SCF N2. Flow back well.

1-31-99 TIH w/bit, CO to 4700'. Alternate blow & flow well. D/O CIBP @ 4700'.

2-1-99 D/O CIBP. Blow well & CO. CO to 5600'. Blow & flow well. D/O CIBP @ 5600'.

2-2-99 D/O CIBP. Blow well & CO. TOOH. TIH w/junk mill to 5894'. CO to CIBP @ 6110'.

2-4-99 Mill out CIBP @ 6110'. Blow well. Mill junk @ 8020-8025'. CO to PSTD @ 8074'.

2-5/8-99 Blow well & CO.

2-9-99 TOOH w/mill. TIH w/RBP, set @ 7954'. Tbg parted, top of fish @ 1966'. TIH w/fishing tools.

2-10-99 Continue fishing. Engage fish. Rls RBP. TOOH w/fish & fishing tools. TIH, set RBP @ 7954'. Blow well & CO.

2-12-99 CO to top of RBP. Engaged RBP & TOOH. TIH w/4 1/2" pkr, set @ 7880'. Prod test. Rls pkr @ set @ 7958'.

2-13-99 Prod test. Rls pkr & TOOH. TIH w/CIBP, set @ 3100'. PT CIBP to 2000 psi. Perf 4 sqz holes @ 3000'. TOOH. TIH w/4 1/2" pkr, set @ 2759'. Squeezed w/500 sx Class "B" 50/50 poz w/2% gel, 0.4% Halad, 0.2% CFR3 (660 cu ft). WOC. Rls pkr & TOOH. TIH w/3 7/8" bit to 3882'. Brk circ. D/O cmt. Circ hole clean. PT sqz holes to 500 psi, OK. TOOH.

2-14-99 TIH. Ran CBL @ 3047-surface. TOC @ 1273'. TIH to CIBP @ 3100', D/O CIBP. CO to PSTD @ 8074'. Blow well. TOOH.

2-15-99 TIH w/255 jts 2-3/8" 4.7# J-55 EUE tbg, set @ 7961'. ND BOP. NU WH. RD. Rig rlsd.

SIGNATURE

Regulatory Administrator February 17, 1999

(This space for State Use)

vkh

Approved by ORIGINAL SIGNED BY ERNIE BUSCH

Title

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Date FEB 22 1999

DHC - 2070