

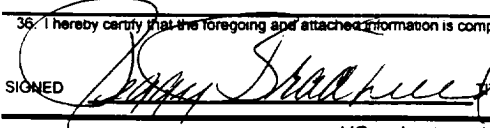
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-078504																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit #68A																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1205' FNL, 1705' FWL At top prod. interval reported below At total depth NSL-4045		9. API WELL NO. 30-045-29619																									
10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 24, T-32-N, R-10-W																									
14. PERMIT NO. DATE ISSUED		12. COUNTY OR PARISH San Juan County																									
13. STATE New Mexico		15. DATE SPUDDED 7-6-98																									
16. DATE T.D. REACHED 7-12-98		17. DATE COMPL. (Ready to prod.) 9-23-98																									
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6941' GL, 6956' KB		19. ELEV. CASINGHEAD																									
20. TOTAL DEPTH, MD & TVD 6406'		21. PLUG. BACK T.D., MD & TVD 6384'																									
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5354' to 6326' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE																									
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL		27. WAS WELL CORED NO																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED  TITLE Regulatory Administrator

ACCEPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

FARMINGTON DISTRICT OFFICE

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37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2355'	2480'	White, cr-gr ss	Ojo Alamo	2355'	
Kirtland	2480'	3145'	Gry sh interbedded w/light, gry, fine gr ss.	Kirtland	2480'	
Fruitland	3145'	3741'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3145'	
Pictured Cliffs	3741'	3856'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3741'	
Lewis	3856'	4475'	Shale w/siltstone stringers	Lewis	3856'	
Huerfanto Bentonite*	4475'	4950'	White, waxy chalky bentonite	Huerfanto Bent.	4475'	
Chacra	4950'	5342'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4950'	
Cliff House	5342'	5758'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5342'	
Menefee	5758'	6078'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5758'	
Point Lookout	6078'	6406'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt.Lookout	6078'	

* Huerfanto Bentonite in the legal top of Mesaverde in New Mexico (North of Chacra line).

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