State of New Mexico

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



Revised October 18, 1994

Fee Lease - 5 Copies

ത്വി ശത്ത ചെയ്

AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505						ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE OGRID Number							
A DDI IC	A TION	EUD E	FRMIT	TO DRI	LL, RE-EN	TER, DEI	EPEN	1, P I	TGBA	CK, C	OR ADD	A ZONI	<u>-</u>
APPLIC	TER	7151	IM	国则		2 OGR	ID Number						
	DEC	75	1 A	5		14538							
Burlingto	n Resou	rces			In!	u 4	0 10	a D			I Number		
PO Box 4289, F	armington, N	M 87499				nn Ma	1 1	0 10			30 - 04	5-296	24
					5 P	roper Name	c (0)[No.	DIV			' Well No.	
	erty Code	1,	Allison Unit			DITI. E					13M		
6784			Allison C.		⁷ Surface		-						
				[<u> </u>	Feet from the	North/South	line	Feet f	from the	East/W	est line	County	
UL or lot no.	Section	Township	i	Lot Idn	1135	i ~	South	Ì	1455		East		SJ
0	12	321	1 7W	L	1				om Surf	ce ace			
		8	Proposed	Botton		don ii Dilleter		ent From Surface		East/West line		County	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ine	reet	Hom the	, Last			
	<u> </u>			<u> </u>	<u> </u>	1		<u></u>	10 Propo	sed Pool	2		
			osed Pool 1			Blanco N	Mesa	Verd	le 4/	4.9)		
Basin Da	kota	414.7	<u> </u>			Dianeo					·		
					N Cabl	o/Potory		14 L	ease Type Co	de	15 Groun	nd Level Eleva	tion
" Work Type Code		ļ	¹² Well Type Code G		¹³ Cable/Rotary Rotary		Ì	Fee			6343'GR		
N					18 Formation			" Contractor		²⁰ Spud Date			
¹⁴ Multiple			¹⁷ Proposed Depth 7850		Į.	MV/Dk		N/a			N/a		
	Yes				sed Casing	and Ceme	ent Pr	ogra	ım				
		,			beter beter		o Depth		Sacks	of Ceme	nt	Estimated TO)C

		21 Proposed Casing Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
Hole Size	Casing Size	32.3#	200'	188 cu.ft.	Surface
2 1/4"	9 5/8"			879 cu.ft.	Surface
3 3/4"		20.0#	3341'	662 cu.ft.	3241'
5 1/4"	4 1/2"	10.5#		002 Cu.ii.	
<u> </u>					
				nt productive zone and propos	

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

11" 2000 psi minimum double gate BOP

Note: to facilitate higher hydraulic stimulation completion work, no liner hanger will be used. In its place, a long string of 4 1/2" casing will be run and cemented with a minimum of 100' of cement overlap between the 4 1/2" and 7" casing strings. After completion of the well, a 4 1/2" retrievable bridge plug will be set below the top of cement in the 4 1/2" x 7" overlap. The 4 1/2" casing will then be backed off above the top of cement in the 4 1/2" x 7" overlap and laid down. The liner top can then be pressure tested to ensure a seal between the liner top and the 7" casing has been achieved. The test pressure shall be the maximum anticipated pressure to which the seal will be exposed (700 psi for the Mesa Verde and 2500 psi for the Dakota). The 4 1/2" bridge plug will then be retrieved and the production tubing will be run to produce the well.

2º I hereby certify that the information given all my knowledge and belief.	bove is true and complete to the best of	OIL CONSERVATION DIVISION Approved by: 6-2:4-70					
Printed name: Peggy Bradfield	Thield	Title: OEPUTY OIL & GAS INSPECTOR, DIST. #3					
Title: Regulatory/Compliance Administrator		Approval Date:					
Date: May 15, 1998	Phone: 505-326-9700	Conditions of Approval: jto(1) C-104 FOR NSP Attached					

District I PO 30x 1980, Hobbs, NM 88241-1980

District II PO Drawer DD. Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec. NM 87410

District IV PO Box 2088, Santa Fe. NM 87504-2088

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-102 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				*Pool Code			'Pool Name					
30-045	-296	-24	723	72319/71599 Blanco Mesaverde/Basin Da					Dakota			
*Property Code				*Property Name						*Well Number		
6784			ALLISON UNIT						13M			
'OGRID	'OGRID No.			*Operator Name								
14538		BURLI	URLINGTON RESOURCES OIL & GAS COMPANY						6343'			
				:	¹⁰ Surfac	e L	ocation					
UL or lot no.	Section .	Township	Range	Lot Idn	Feet from th	ne e	North/South line	Feet from the	East/West line	County		
0	12	32N	7W		1135		SOUTH	1455	EAST	SAN JUAN		
	1.	11 B	ottom	Hole L	ocation	If	Different	From Surt	face			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	18	North/South line	Feet from the	East/West line	County		
12 Dedicated Acres				•	13 Jaint or	Infill	14 Consolidation Code	[™] Order No.				
MV-A11	414.90	0, DK-A	.11 41	4.90								
				S TO T'				* ITENENTO I				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

