

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 2-21-94
Instruction on back
Submit to Appropriate District Office
5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Burlington Resources Oil & Gas Company PO Box 4289 Farmington, New Mexico 87499		OGRID Number 14538	
4. API Number 30-045-29627		5. Pool Name Blanco Mesaverde	
7. Property Code 7473		8. Property Name San Juan 32-9 Unit	
6. Pool Code 72319		9. Well Number #40A	

II. 10. Surface Location

UI or lot no. F	Section 30	Township 32N	Range 9W	Lot Idn	Feet from the 1620	North/South line North	Feet from the 1645	East/West line West	County San Juan Co., NM
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III. 11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12. Ise Code F	13. Producing Method Code Flowing	14. Gas Connection Date	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration date				

III. Oil and Gas Transporters

18. Transporter OGRID 9018	19. Transporter Name and Address Giant Industries	20. POD 2822536	21. O/G O	22. POD ULSTR Location and Description
151618	El Paso Field Services	2822537	G	

RECEIVED
JAN - 6 1999
OIL CON. DIV.
DIST. 3

IV. Produced Water

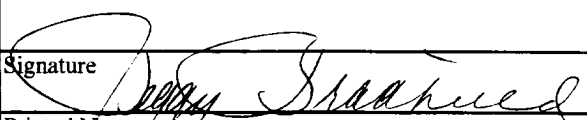
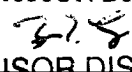
23. POD 2822538	24. POD ULSTR Location and Description
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V. Well Completion Data

25. Spud Date 8/19/98	26. Ready Date 12/23/98	27. TD 6161'	28. PBTD	29. Perforations 5057-6003'
30. Hole Size 12 1/4	31. Casing & Tubing Size 9 5/8	32. Depth Set 526'	33. Sacks Cemen' 472 cu ft	
8 3/4	7	3680'	1299 cu ft	
6 1/4	4 1/2	3557-6155'	370 cu ft	
	2 3/8	6018'		

VI. Well Test Data

34. Date New Oil	36. Test Date 12/23/98	37. Test Length	38. Tbg. Pressure SI 168	39. Csg. Pressure SI 410
40. Choke Size	41. Oil	42. Water	43. Gas 1236	44. AOF
				45. Test Method Flowing

46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature 		Approved by:  SUPERVISOR DISTRICT #3	
Printed Name Peggy Bradfield		Title:	
Regulatory Administrator (vkh)		Approval Date: JAN 11 1999	
12/29/98		Telephone No. (505) 326-9700	

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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