

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZZEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-8178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

GARY E. JOHNSON Governor

Jennifer A. Salisbury Cabinet Secretary

November 9, 1999

Ms. Peggy Cole Burlington Resources O&G Co PO Box 4289 Farmington NM 87499-4289

Re:

Allison Unit #61M, E-07-32N-06W, API# 30-045-29629, DHC

Dear Ms. Cole:

Your recommended allocation of commingled production for the referenced well is hereby accepted as follows:

	Gas	$O_{1}I$
Mesa Verde	44%	50%
Dakota	56%	50%

Yours truly,

Ernie Busch

District Geologist/Deputy O&G Inspector

Gring Busel

EB/mk

cc:

Jim Lovato-Farmington BLM

David Catanach-NMOCD Santa Fe

Well file

ALLISON##7DHC 61MDHC

BURLINGTON RESOURCES

DECEIVED
N JUL 1 2 1999

July 8, 1999

OIL CON. DIV.

New Mexico Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

Re:

Allison Unit #61M

E Section 7, T-32-N, R-6-W

30-045-29629

Gentlemen:

Attached is a copy of the allocation for the commingling of the subject well. DHC-2161 was issued for this well.

Gas:

Mesa Verde

44%

Dakota

56%

Oil:

Mesa Verde

50%

Dakota

50%

These allocations are based on isolated flow tests from the Mesa Verde and Dakota during completion operations. Please let me know if you have any questions.

Sincerely,

Peggy Bradfield

Regulatory/Compliance Administrator

Xc:

NMOCD - Santa Fe

Bureau of Land Management - Farmington

Stadfield

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

Allison Unit #61M (Mesaverde/Dakota) Commingle Unit E, 07-T32N-R06W San Juan County, New Mexico

Allocation Formula Method:

- 3 Hour Flow Test from Mesaverde = 592 MCFD & 0 BO
- 3 Hour Flow Test from Dakota = 755 MCFD & 0 BO

GAS:

OIL:

$$\frac{(MV) 0 BO}{(MV \& DK) 0 BO} = (MV) \% Mesaverde 50\%$$