

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG\***

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NO. NM103367	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR McElvain Oil & Gas Properties, Inc.						7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 1050 17th Street, Suite 710 Denver, CO 80265 505-325-5220						8. FARM OR LEASE NAME, WELL NO. Brown No. 1R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FSL - 1500' FWL At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-045-29641	
14. PERMIT NO. _____ DATE ISSUED _____						12. COUNTY OR PARISH San Juan	
						13. STATE NM	
15. DATE SPUNDED 09/05/98		16. DATE T.D. REACHED 09/12/98		17. DATE COMPL. (Ready to prod.) 10/12/98		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6766' GR	
19. ELEV. CASINGHEAD 6766' GR							
20. TOTAL DEPTH, MD & TVD 6250'		21. PLUG BACK T.D., MD & TVD 6205'		22. IF MULTIPLE COMPL., HOW MANY* NA		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS All	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD):* Lewis: 3732-5430'. Mesa Verde: 5430-6205'.						25. WAS DIRECTIONAL SURVEY MADE? YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction: 373 - 6250'. Spectral Density / Compensated Neutron: 373 - 6250'.						24. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9.625 "		36		373' 365'		12.250 "	
7.000"		20		3843'		8.750 "	
						TOP OF CEMENT, CEMENTING RECORD	
						259.6 cf, circ to surface	
						Stage 1: 375.50 cf, Unknown	
						Stage 2: 1089 cf, surface	
						AMOUNT PULLED	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4.50"		3717'		6251'		447.90 cf	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2.375"		6054'		None			
31. PERFORATION RECORD (Interval, size and number)							
4701-4986', 0.32", 24							
5097-5721', 0.32", 44							
5771-6071', 0.32", 45							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
4701-4986'				59,625 gals. 60Q foam+94,256# 20/40			
5097-5721'				141,293 gals. Water+103,843# 20/40			
5771-6071'				167,050 gals. water+127,838# 20/40			
33.* PRODUCTION							
DATE FIRST PRODUCTION NA		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/16/98		HOURS TESTED 3		CHOKE SIZE 1/2"		PROD'N. FOR TEST PERIOD 0	
FLOW. TUBING PRESS. 165		CASING PRESSURE 680		CALCULATED 24-HOUR RATE 0		OIL-BBL. 1896	
						GAS-MCF. 0	
						WATER-BBL. 0	
						GAS-OIL RATIO 0	
						OIL GRAVITY-API CORR.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented during testing. Connected to EPNG.						TEST WITNESSED BY Joe Elledge	
35. LIST OF ATTACHMENTS Directional Survey record							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*R. E. Fulk*

TITLE

*MANAGER*

DATE

00T 8 8 1998

**ACCEPTED FOR RECORD**

**FARMINGTON DISTRICT OFFICE**  
BY *[Signature]*

37. SUMMARY OR POROUS ZONES: (Show all important zones or porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	3246	3505	Coal gas	Ojo Alamo	2162	2162
Pictured Cliffs	3505	3732	Gas	Kirtland	2512	2512
Lewis	3732	5430	Gas	Fruitland	3120	3120
Mesa Verde	5430	6205	Gas	Fruitland Coal	3246	3246
				Pictured Cliffs	3505	3505
				Lewis	3732	3732
				Cliff House	5430	5430
				Menefee	5502	5502
				Pt. Lookout	5800	5800

38 GEOLOGIC MARKERS