

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
McElvain Oil & Gas Properties, Inc.

3. Address and Telephone No.
1050 17th Street, Suite 710 Denver, CO 80265 505-325-5220

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
790' FSL - 1500' FWL, Section 9, T32N, R10W, NMPM

5. Lease Designation and Serial No.
NM103367

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Brown No. 1R

9. API Well No.
30-045-29641

10. Field and Pool, or Exploratory Area
Blanco Mesa Verde

11. County or Parish, State
San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input checked="" type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

September 9, 1998: Drill 8 3/4" hole to 3843'. Run 90 jts. 3853.33' of 7", 20 ppf, J-55, ST&C casing with Halliburton regular guide shoe on bottom. Superseal II float collar one joint up, Howco Type P DV tool @ 2509', Howco 7"x8 3/4" bowspring centralizers @ 2757', 3013', 3271', 3443', 3613', 3699', 3819' Howco 7"x8 3/4" turnolizers @ 2154', 2238', 2325', 2452', 2540'. Casing landed @ 3842'. Cement Stage 1 with 125 sacks (257.5 cf) of 2% C Lite with 5 pps gilsonite and 0.25 pps celloflake. Tailed in with 100 sacks Class B (118.0 cf) with 5 pps gilsonite and 0.25 pps cellflake. Plug down @ 11:45 AM, 9/10/98. Good circulation throughout. WOC 4 hours. Did not circulate cement off DV tool. Cement Stage 2 with lead slurry of 500 sacks (1030 cf) of 2% C Lite with 5 pps gilsonite and 0.25 pps celloflake, tail slurry of 50 sacks (59cf) Class B with 5 pp gilsonite and 0.25 pps celloflake. Plug down @ 5:00 PM, 9/10/98. Good circulation throughout job. Circulated 44 bbls. (120 sxs) good slurry to surface. WOC 12 hours. Pressure test casing and BOPE to 1500 psig for 30 minutes.

14. I hereby certify the foregoing is true and correct

Signed [Signature]

Title Agent

Date October 21, 1998

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any

Title _____

Date _____

ACCEPTED FOR RECORD

OCT 23 1998

FARMINGTON DISTRICT OFFICE