DEP BURI

UNITED STATES	
PARTMENT OF THE INTERIOR	
EAU OF LAND MANAGEMENT	
EAU OF LAND MANAGEMENT	

1a.	Type of Work DRILL		5. Lease Number \mathcal{Q}/\mathcal{Q}	**************************************
	DKIND		5. Lease Number $0/0$ NM-58887 Unit Reporting Numb	er
lb.	Type of Well GAS		6. If Indian, All. or Tribe	•
2.	Operator BURLINGTON RESOURCES Oil & Gas	Company	7. Unit Agreement Nam	е
3.	Address & Phone No. of Operator PO Box 4289, Farmington, N		8. Farm or Lease Name Newco	7361
	(505) 326-9700		9. Well Number 2A	, 0
١.	Location of Well 1870'FNL, 855'FEL		10. Field, Pool, Wildcat Blanco Mesa	Verde 72
/	Latitude 36° 58.3, Longitude	e 107 ⁰ 48.9	11. Sed., Twn, Rge, Mer Sec 19, T-32	r. (NMPM) -N,R-9-W
			API/# 30-045- 396	52
4.	Distance in Miles from Nearest Town 4 miles to Cedar Hill		12. County SJ	13. State NM
15.	Distance from Proposed Location to Nea	arest Property or Lease Line		
6.	Acres in Lease		17. Acres Assigned to V	Vell
8.	Distance from Proposed Location to Nea	rest Well, Drlg, Compl, or A	pplied for on this Lease	
9.	This action is subject to te Proposed Depth ocedural review pursuant 6071 and appeal pursuant to 43	t to 43 CFR 3165.3	20. Rotary or Cable Too Rotary	ls
:1.	Elevations (DF, FT, GR, Etc.) 6599' GR		22. Approx. Date Work	will Start
			OPERATIONS AUTHORI	ZED ARE
23.	Proposed Casing and Cementing Program See Operations Plan attach		L REQUIREMENTS"	ATTAONED
24.	Authorized by: Regulatory/Comp.	field	4-17-98	_
	(wegaracory/compt	iance Administrator	Date	
ERMIT	NO	APPROVAL DATE	AUG 1 8 1998	
\PPRO\	/ED BY	TITLE	DATE	

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.



District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

District III 1000 Rio Brazos Rd., Aztec, NM 87410

PO Box 2088 Santa Fe. NM 87504-2088

AMENDED REPORT

District IV PO Box 2088, Santa Fe, NM 87504-2088

404.581

	•	ļ	WELL	LOCAT	ION	I AND A	CREAG	E DEDI	CAT	ION PL	.AT		
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70GRID No 14538	•	E	BURLI	NGTON	*Operator Name TON RESOURCES OIL & GAS COM						levation 6599		
			Range	Lot Idn		unface	Locat	100 South line			I ==== A.		County
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OPERATIONS PLAN

Well Name: Newco #2A

Location: 1870'FNL, 855'FEL Section 19, T-32-N, R-9-W

San Juan County, New Mexico

Latitude 36° 58.3, Longitude 107° 48.9

Formation: Blanco Mesa Verde

Elevation: 6599'GL

Formation Tops:	<u>Top</u>	<u>Bottom</u>	<u>Contents</u>
Surface	San Jose	1861'	aguifer
Ojo Alamo	1861'	1946'	aquifer
Kirtland	1946'	2629′	•
Fruitland	2629'	3347′	
Pictured Cliffs	3347'	3480'	gas
Lewis	3480'	4089'	gas
Intermediate TD	3580'		_
Huerfanito Bentonite	4089'	4567'	
Chacra	4567'	5321'	
Massive Cliff House	5321'	5364'	gas
Menefee	5364'	5671'	gas
Massive Point Lookout	5671'		gas
Total Depth	6071'		_

Logging Program:

Cased hole logging - Gamma Ray Neutron Coring/DST - none

Mud Program:

<u>Interval</u>	<u>Type</u>	Weight	Vis.	Fluid Loss
0- 200'	Spud	8.4-9.0	40-50	no control
200-3580′	LSND	8.4-9.0	30-60	no control
3580-6071'	Gas/Mist	n/a	n/a	n/a

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program (as listed, the equivalent, or better):

<u> Hole Size</u>	Depth Interval	<u>Csq.Size</u>	<u>Wt.</u>	<u>Grade</u>
12 1/4"	0' - 200'	9 5/8"	32.3#	
8 3/4"	0' - 3580'	7"	20.0#	J-55
6 1/4"	3480' - 6071'	4 1/2"	10.5#	J-55

Tubing Program:

0' - 6071' 2 3/8" 4.7# J-55

BOP Specifications, Wellhead and Tests:

Surface to Intermediate TD -

11" 2000 psi minimum double gate BOP stack (Reference Figure #1). After nipple-up prior to drilling out surface casing, rams and casing will be tested to 600 psi for 30 minutes.

BURLINGTON RESOURCES OIL & GAS COMPANY NEWCO #2A

1870' FNL & 855' FEL, SECTION 19, T32N, R9W, N.M.P.M. SAN JUAN COUNTY, NEW MEXICO

