District I PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Date: 08-24-98

Phone: 505-326-9700

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505



Conditions of Approval: 4018 C-109 FORNSL
Attached

Form C-101

Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

2040 South Pache			ED) (IM)	70 DD		AU					MENDED REPORT	
APPLICATION FOR PERMIT TO DRILL, RE-										OR ADD A ZONE		
Burlington Resources						» <u>जिल्ला</u> अ				14538		
PO Box 4289, Farmington, NM 87499									ŀ		PI Number	
10 200 4200, 2	an mingion,	11112 01455							ŀ	30 - 0	- 1	
					<u> </u>					30 - 0	43-0763	
⁴ Property Code					⁵ I	⁵ Property Name				⁶ Well No.		
6784			Allison U	nit							39M	
					⁷ Surface	Location						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	e Feet from	n the	East/West line		County	
J	18	32N	1 6W		2065	5 Sou	ıth	2325		East	San Juar	
	l	<u> </u>		Rottom		tion If Diffe					Duit Fuur	
UL or lot no.	Section	Township	1								T	
OL or lot no.	Section	lownsmp	Range	Lot Idn	Feet from the	North/South line	Feet fron	n the	East/We	st line	County	
		<u> </u>				<u> </u>						
n : n :		'Propo	sed Pool 1			 		10 Proposed		\sim		
Basin Dak	ota		599	·		Blanco Mes	sa Verde		12	319		
11 Work Type Code			_					Lease Type Code		15 Ground Level Elevation		
N			G			Rotary		Fee		6505'GR		
16 Multiple			17 Proposed Depth		18 Formation		19 (19 Contractor		20 Spud Date		
<u> </u>	l'es		804			MV/Dk		N/a			N/a	
· · · · · ·				1		nd Cement	Program					
Hole Size		Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		
12 1/4"		9 5/8"		32.3#		200'		188 cu_ft		Surface		
8 3/4"		7"		20.0#		3556'	9′	936 cu.ft		Surface Surface		
6 3/4"		4 1/2"		10.5#/11.6#		3456-8041'	6	659 cu.ft				
	J											
² Describe the pr Describe the blow	roposed prop	gram. If thi	s application i	s to DEEPEN	or PLUG BACK eets if necessary.	give the data on the	e present produ	ctive zone	and pro	posed new p	roductive zone.	
	-		•	uuunonai sii	cets if necessary.							
11" 2000 psi			•									
						no liner hange						
						f cement overla Il be set below						
-						nt in the 4 1/2"					1	
											are shall be the	
											Dakota). The	
	_	_			-	ng will be run			-			
I hereby corrify that the information given above is true and complete to the best of my knowledge and boilef.						OIL CONSERVATION DIVISION						
Signature: Stages Dradhuld				Aŗ	Approved by: Since Butch 8-27-9							
Printed name: Peggy Bradfield					Ti	Title: DEPUTY OIL & GAS INSPECTOR, DIST, #3						
Title: Pagulaton//Compliance Administrator						Annual Da AUG 2 / 1998 Francis Day AUG 2 / 19						

Distribt I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe. NM 87504-2088 Form C-102
Revised February 21, 1994
Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT

PU BUX 2000,	Janta Te,	1111 07504 2	000									
			WELL	LOCAT	ON AND A	CREAGE DEDI	CATION PL	.AT				
'API Number 'Pool Code					le l	³Pool Name						
30-045-2965			715	599/723	319	Basin Dakota/Blanco Mesaverde						
Property Code				*Well Number 39M								
'OGRID No.		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY								*Elevation		
					¹⁰ Surface	Location						
'UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	est line	C	ounty	
J	18	32N	6W		2065	SOUTH	2325	EΑ	EAST		NAUL	
	<u> </u>	¹¹ Bo	¹¹ Bottom Hole Locatio			f Different	асе	••				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the East/Wi		est line	C	aunty	
DK: E/320 MV: E/320		¹³ Joint or Infi	11 14 Cons	solidation Code	¹⁵ Order No.							
NO ALLOW	VABLE W	ILL BE A	SSIGNE NON-S	D TO TH FANDARD	IS COMPLETI UNIT HAS BI	ON UNTIL ALL EEN APPROVED	INTERESTS H BY THE DIVI	HAVE BE SION	EEN CO	NSOL I	DATĘD	
¹⁶ 1316.70		1339.14			266	9.70	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief					
2663.76.		1					90 Signatur 92 Pegg	e y Bra		<u>M fi</u> Ld	éad	

