Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

	FORM APPROVED			
	Budget Bureau No. 1004-013			
85000	Expires: March 31, 1993			
	5. Lease Designation and Serial No.			

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SUNDRY NOTICES AND REPORTS ON WELLS $\mathcal{L}_{\mathcal{D}_{i}}^{\mathcal{L}_{i}} \mathcal{L}_{\mathcal{D}_{i}}^{\mathcal{L}_{i}} \mathcal{L}_{\mathcal{D}_{i}}^{\mathcal{L}_{i}}$	SF-078543
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
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Use "APPLICATION FOR PERMIT - " for such proposals" SEP 15	
SUBMIT IN TRIPLICATE $0.7a$	7. If Unit or CA, Agreement Designation
SUBMIT IN TRIPLICATE 070	
1. Type of Well	San Juan 32-7 Unit
Oil X Gas Well Other	8. Well Name and No.
2. Name of Operator	1
Phillips Petroleum Company	SJ 32-7 Unit #242
3. Address and Telephone No.	9. API Well No.
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	30-045-29654
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or exploratory Area
Unit F, 1683' FNL & 1749' FWL	B . E
Section 33, T32N, R7W	Basin Fruitland Coal
36661011 33, 13211, R/W	11. County or Parish, State
	San Juan, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
DIE (GENVISIA	
Notice of Intent Abandonment	Change of Plans
SEP 2 4 19C9 Recompletion	New Construction
Subsequent Report Plugging Back	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandon:nent Notice Colline DIVE Casing Repair Aftering Casing	
X Owher 5-1/2" casing & compltn.	Conversion to Injection
in other 5-1/2 casing a complete.	Dispose Water (Note: Report results of multiple completion on Well
	Completion or Recompletion Report and Log form)
3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drille
GIH w/6-1/4" bit and tagged cement @ 3162'. Drilled out cement. Drilled ahead	to 3380' (TD). Reached TD
9/2/98. COOH. RU Haliburton and logged well w/GR/DSN/SDL Rotated & reciprocate	ed cleaning out to TD

I w/GR/DSN/SDL. Rotated & reciprocated cleaning out to ID.

RIH w/underreamer. Underreamed $6 \cdot 1/4$ " to $9 \cdot 1/2$ " hole from 3218' to 3380'. COOH. Rotating and reciprocating w/air, foamer and water sweeps to clean up to 3380' for approx. 11 days. GIH with 214' of 5-1/2" 15.5# J-55 casing (liner) and set @ 3331', with top of liner set @ 3117. Top of hanger set @ 3112'. (102' overlap in 7" casing). RIH & perf'd 4 spf. 0.75 " holes, 90 degree phasing as follows:

3268' - 3306' (38' = 152 holes) and 3313' - 3325' (12' = 48 holes) Total of 50' and 200 holes.

RD Blue Jet. RIH w/2-7/8" 6.5# tubing and set @ 3312' with "F" nipple set @ 3280'. ND BOPs. NU WH. Pumped off check. RD & release rig (9/14/98). Turned well over to production department for first delivery.

14. I hereby certify that the foregoing is true and confect Signed	Title _	Regulatory Assistant	Date 9-15-98
(This space for Federal or State office use)	***		SEP 2 3 1998
Approved by	Title		CARMINGTON DISTRICT OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.