Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
OCT - 8 1998
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.: SF-078542
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: San Juan 32-7 Unit
8. Well Name and No.: SJ 32-7 Unit #88
9. API Well No.: 30-045-29656
10. Field and Pool, or Exploratory Area: So Los Pinos FS PC
11. County or Parish, State: San Juan, NM

1. Type of Well: [ ] Oil Well [XX] Gas Well [ ] Other
2. Name of Operator: Phillips Petroleum Company
3. Address and Telephone No.: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Unit I, 1465' FSL & 790' FEL, Section 28, T32N, R7W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[XX] Other As Per NTL-FRA-90-1	[ ] Dispose Water (Note: Report results of multiple completion on W Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dr give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Despription of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 9/20/98 Time Started: 0030hrs Time Completed: 0130 hrs
Hole Size 6-1/4" Casing Size 2-7/8" 6.5# J-55 New; Casing Set at 3883' ft.
Turbo Centralizers at 2589', 2557', 2526', ____, ____, ____, ____, ____
Spring Type Centralizers 3872', 3851', 3820', 3758', 3695', 3632', 266'
Mud Flush 10 Bbls, Spacer 10 Fresh Water.
Stage 1:
Lead Slurry 485 sx (1018 cf) 35/65 Cl H POZ, 6% Gel, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, Mised 12 ppg/2.10 yield, rate 4 bpm @ 30 psi.
Tail Slurry 100 sx (121 cf) Class H, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, 0.3% FL-52, 2% CaCl2, mixed at 15.6 ppg w/1.21 yield, rate 5 bpm @ 200 psi
Stage 2:
Lead Slurry ____
Mid Slurry ____
Tail Slurry ____
Volume Cement Circulated 15 Bbls/~~Sacks~~ 84cf Displaced Plug with 22.3 Bbls ~~Fresh~~ KCL Water
Average Pressure 300 PSI, Average Rate 4 BPM, Bumped Plug with 1000 PSI.

14. I hereby certify that the foregoing is true and correct.
Signed Patsy Clugston Title Regulatory Assistant Date 9-24-98

(This space for Federal or State office use)

Approved by ____ Title ____
Conditions of approval, if any:

ACCEPTED FOR RECORD
OCT 06 1998
FARMINGTON DISTRICT OFFICE
BY ____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD