

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1465' FSL & 790' FEL  
Section 28, T32N, R7W

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #88

9. API Well No.

30-045-29656

10. Field and Pool, or exploratory Area

South Los Pinos  
Fruitland Sands PC Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud Report  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/14/98

MIRU Big A #37. Spud 9-7/8" hole @ 2200 hrs 9/14/98. Drilled ahead to 287'. RIH w/7" 20#, K-55 casing and set @ 282'. RU BJ to cement. Pumped 10 bbls mud flush and 10 bbls water spacer. Then pumped lead cement - 125 sx (150 cf) Class H cement, 2% CaCl<sub>2</sub>, 1/4#/sx Cello-Flake, mixed at 15.6 ppg w/1.20 yield, rate 3-4 bpm at 60 - 100 psi. Dropped wood plug and displaced w/10 bbls. Plug down at 0830 hrs 9/15/98 w/100 psi. Left 30' of cement in casing. Had 5 bbls (28 cf) returns to surface. WOC 8.5 hrs. NU BOP. PT 7" casing, blind & pipe rams & lines and manifold to 200 psi for 3 min. and 2000 psi for 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct

Signed Felix Clugster Title Regulatory Assistant Date 9-17-98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY [Signature]