

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1465' FSL & 790' FEL  
Section 28, T32N, R7W

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #88

9. API Well No.

30-045-29656

10. Field and Pool, or exploratory Area

South Los Pinos  
Fruitland Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Completion Report
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Big A #34 9/30/98. ND WH & NU BOP. Test - OK. GIH w/bit to 3404'. Logged GR-CCL from 3802' - 2900'. RU to perf Pictured Cliffs @ .31" holes as follows:

3680', 3661', 3644', 3626', 3606', 3598', 3589', 3581', 3566', 3513', 3510',  
3491', 3481', 3471', 3466' Total 15 holes.

MIRU Big A #34. ND WH & NU BOPs. PT - OK. RIH w/bit to 3404'. Cleaned out to PBTD @ 3827'. RU BJ to acidize. Spot 200 gal acetic acid over perfs. COOH w/bit. ND BOP & NU WH. PT - OK. Flushed w/4.75 bbls 2% KCl @ , then pumped 7 bbls acid (with ballsealers) and flushed w/20 bbls. RD BJ. RIH & tried to retrieved ballsealers. Had to RIH w/impression block to 3424'. POOH. RIH w/2-3/8" mill & hit tight spot @ 3007'. Milled thru tight spots and circulated with water to clean out fill to 3769' (PBTD). COOH. RD BlueJet. RD & released rig.

MIRU BJ to frac. Pumped pad - 3000 gal 2% KCl, 93,000# 20/40 Brady Sand, & 502,700 scf N2. ATP - 3100 psi ISIP - 900 psi. Flowed back on 1/4" & 1/2" choke for approx. 28 hrs. RD BJ & release well to production department 10/3/98. This is a slimhole completion.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 10/6/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY [Signature]