

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit I, 1465' FSL & 790' FEL
Section 28, T32N, R7W

5. Lease Designation and Serial No.

SF-078542

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #88

9. API Well No.

30-045-29656

10. Field and Pool, or exploratory Area

South Los Pinos
Fruitland Sands PC, Ext.

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 2-7/8" casing report
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH w/6-1/4" bit and tagged cement @ 238'. Drilled through cement and then ahead to TD - 3915'. RIH & ran open hole logs from 3880' to 1000'. Ran Spectral Density - Dual spaced neutron & Dual induction guard logs. COOH. RIH & circulated and conditioned hole. COOH. RIH w/2-7/8" 6.5# J-55 casing and landed @ 3883'. ND BOP & NU WH. RU BJ to cement. Pumped 10 bbls of mud flush & 10 bbls water spacer, then pumped lead cement - 485 sx (1018 cf) 35/65 Class H, 5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% Gel, mixed at 12 ppg w/2.10 yield, 176 bbls slurry, rate 4 bph @ 30 psi.

Pumped tail cement - 100 sx (121 cf) C1 H, 5#/sx Gilsonite, 1/4#/sx Cello-Flake, 0.3% FL-52, 2% CaCl2 mixed at 15.6 ppg w/1.21 yield. Rate 5 bph at 200 psi. Displaced w/10 bbls of 2% KCL & sugar water w/12.3 bbls of 2% KCL water. Bumped plug at 1000 psi. Plug down at 0128 hrs 9/20/98. Plug held. Returns to surface 15 bbls (84 cf). WOC. Pressure test casing - OK. RD & released rig 9/21/98. Will stimulate at a later date.

14. I hereby certify that the foregoing is true and correct

Signed Patsy Clugston Title Regulatory Assistant Date 9-23-98

(This space for Federal or State office use)

Approved by _____ Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 06 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

BY

NMOCD