

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>50 OCT - 6</u>				7. UNIT AGREEMENT NAME			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other <u>070</u>				7. San Juan 32-7 Unit			
2. NAME OF OPERATOR Phillips Petroleum Company				8. FARM OR LEASE NAME, WELL NO. SJ 32-7 Unit #88			
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				9. API WELL NO. 30-045-29656			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface Unit I, 1465' FSL & 790' FEL At top prod. interval reported below Same as above At total depth Same as above				10. FIELD AND POOL, OR WILDCAT South Los Pinos Fruitland Sands PC. Ext.			
14. PERMIT NO.				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T32N, R7W			
15. DATE SPUDDED 9/14/98				12. COUNTY OR PARISH San Juan,			
16. DATE T.D. REACHED 9/18/98				13. STATE NM			
17. DATE COMPL. (Ready to prod.) 10/3/98				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*			
20. TOTAL DEPTH, MD & TVD 3915'				23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS			
21. PLUG, BACK T.D., MD & TVD 3827'				25. WAS DIRECTIONAL SURVEY MADE no			
22. IF MULTIPLE COMPL., HOW MANY*				27. WAS WELL CORED no			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* South Los Pinos, Fruitland Sands Pictured Cliffs, Ext. 3466' - 3680'							
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	
7"		20#, K-55	282'	9-7/8"	125 sx (150 cf) Class H	5 bbls-surf.	
2-7/8"		6.5#, J-55	3883'	6-1/4"	L-484 sx 35/65 Class H		
					T-100 sx Class H	15 bbls-surf.	
29. LINER RECORD						30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					none		
31. PERFORATION RECORD (Interval, size and number) Pictured Cliffs - 15 (.31") holes @ 1 spf 3680', 3661', 3655', 3626', 3606', 3598', 3589' 3581', 3566', 3513', 3510', 3491', 3481', 3471' 3466'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED
				3680' - 3466'			200 gal acetic, 7bbl acid & balls
				3680' - 3466'			65 Quality foam - 569,000 scf N2
							103,000 # 20/40 Brady Sand
33.* PRODUCTION							
DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/3/98	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL. 6575 mcf	GAS - MCF. 1 bwpd	GAS - OIL RATIO	
FLOW. TUBING PRESS. n/a	CASING PRESSURE 1050 psi	CALCULATED 24-HOUR RATE	OIL - BBL. 6575 mcf	GAS - MCF. approx. 1 bwpd	OIL GRAVITY - API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals					TEST WITNESSED BY Terry Bowker		
35. LIST OF ATTACHMENTS This is a slimhole completion.							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Toby Clugston</u>				TITLE Regulatory Assistant		DATE OCT 08 1998	

* (See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2460	2570	Sandstone			
Kirtland	2570	3205	Shale & Ss			
Fruitland	3205	3465	Shale, Coal & Ss			
Pictured Cliffs	3465		Marine Sands			
			These tops are estimated, since no open hole logs were run.			