

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1715' FNL & 975' FWL  
Section 27, T32N, R7W

5. Lease Designation and Serial No.

SF-078472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 32-7 Unit

8. Well Name and No.

SJ 32-7 Unit #87

9. API Well No.

30-045-29657

10. Field and Pool, or Exploratory Area

South Los Pinos  
Fruitland Sands PC,  
County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other As Per NTL-FRA-90-1

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion or V Completion or Recompletion Report and Log for

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 8/14/98 Time Started: 0045 hrs Time Completed: 0200 hrs

Hole Size 6-1/4" Casing Size 2-7/8" 6.5# J-5 New; Casing Set at 3804 ft.

Turbo Centralizers at 2488', 2457', 2426'

Spring Type Centralizers 3793', 3772', 3741', 3680', 3619', 3556', 232'

Mud Flush 10 Bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry 470 sx (988 cf) 35/65 Cl H, 5#/sx Gilsonite, 1/4#/sx Cello-Flake

Mid Slurry 6% gel, mixed at 12 ppg w/2.1 yield (176 bbls slurry)

Tail Slurry 100 sx (121 cf) Class H, 5#/sx Gilsonite, 1/4#/sx Cello-Flake,

Stage 2: 0.3% FL-52, 2% CaCl<sub>2</sub>, mixed at 15.6 ppg w/1.21 yield.

Lead Slurry

Mid Slurry

Tail Slurry

Volume Cement Circulated 35 Bbls/Sacks Displaced Plug with 22.4 Bbls Fresh Water

Average Pressure 300 PSI, Average Rate 5 BPM, Bumped Plug with 1200 PSI.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date

9-15-98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOC

FARMINGTON DISTRICT OFFICE  
BY *[Signature]*