

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. SF-078472	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Phillips Petroleum Company				7. UNIT AGREEMENT NAME San Juan 32-7 Unit	
3. ADDRESS AND TELEPHONE NO. 5525 Highway 64, NBU 3004, Farmington, NM 87401-505-599-3454				8. FARM OR LEASE NAME, WELL NO. SJ 32-7 Unit #87	
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Manual) At surface Unit E, 1715' FNI & 975' FWL At top prod. interval reported below Same as above At total depth Same as above				9. API WELL NO. 30-045-29657	
10. FIELD AND POOL, OR WILDCAT South Los Pinos Fruitland Sands PC. Ext.				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 27, T32N, R7W	
12. COUNTY OR PARISH San Juan,				13. STATE NM	
15. DATE SPUDDED 9/8/98		16. DATE T.D. REACHED 9/12/98		17. DATE COMPL. (Ready to prod.) 10/3/98	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6589'		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 3815'		21. PLUG, BACK T.D., MD & TVD 3769'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* South Los Pinos Fruitland Sands PC. Ext. - perms 3391' - 3622'				25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL from 3770' to 2900'.				27. WAS WELL CORED no	

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	20#, K-55	283'	9-7/8"	125 sx (148 cf) C1 H	5 bbls-surf.
2-7/8"	6.5# J-55	3804'	6-1/4"	L-470 sx (988 cf) 35/65 POZ	
				T-100 sx (121 cf) C1 H	35 bbls-surf.

LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
n/a					none		

PERFORATION RECORD (Interval, size and number)				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Pictured Cliffs - 15 (.31") holes @ 1 spf				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3622', 3620, 3596', 3572', 3561', 3541', 3533'				same	1000 gal 15% HCL acid
3510', 3443', 3439', 3424', 3422', 3416', 3403'				same	65 Quality foam - 569,000 scf N2
3391'					103,300 # 20/40 Brady sand
					700 gal flush

33.* PRODUCTION		DATE FIRST PRODUCTION SI		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing		WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 10/3/98	HOURS TESTED 1 hr - pitot	CHOKE SIZE 1/2"	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF. 1597 mcf/d	WATER - BBL. 1 bwpd	GAS - OIL RATIO
FLOW. TUBING PRESS. n/a	CASING PRESSURE 255 psi	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF. 1597 mcf/d	WATER - BBL. 1 bwpd	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SI waiting on approvals	TEST WITNESSED BY Terry Bowker
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35. LIST OF ATTACHMENTS This is a PC slimhole completion

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Falsy Clugston TITLE Regulatory Assistant DATE OCT 08 1998

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2360	2470	Sandstone			
Kirtland	2470	3105	Shale & Ss			
Fruitland	3105	3365	Shale, coal & Ss			
Picture Cliffs	3365	3815	Marine Sands			
			These tops are estimates since open hole logs were not run.			