

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1045' FSL, 2255' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH	13. STATE
				San Juan	New Mexico
15. DATE SPUNDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RKB, RT, BR, ETC.)*	
11-8-98	11-13-98	4-16-99		6415' GL / 6430' KB	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL. HOW MANY*	
6032'		6029'			
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*				25. WAS DIRECTIONAL SURVEY MADE	
4271' - 5943' Mesaverde				27. WAS WELL CORED	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-GR-CCL/Dual Ind/Neutron-Density				No	

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32.3#	221'	12 1/4	195 cu ft	
7	23#	3560'	8 3/4	940 cu ft	

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	3426'	6031'	400 cu ft		2 3/8	5933'	

31. PERFORATION RECORD (Interval, size and number)

4271.4412, 4450, 4478, 4519, 4538, 4560, 4589, 4608, 4633, 4656, 4684, 4720, 4746, 4768, 4782, 4792, 4806, 4820, 4842, 4862, 4878, 4904, 4929, 5038, 5064, 5078, 5125, 5148, 5166, 5177, 5193, 5208, 5229, 5240, 5260, 5268, 5284, 5300, 5312, 5330, 5343, 5352, 5362, 5379, 5385, 5392, 5410, 5417, 5443, 5466, 5541, 5593, 5603, 5652, 5656, 5660, 5667, 5678, 5682, 5686, 5690, 5694, 5702, 5714, 5726, 5750, 5784, 5814, 5838, 5867-5943

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4271-4929'	32,500 gal 30# linear gel, 200,000# 20/40 Brady snd
	1,212,000 SCF N2
5038-5466'	101,000 gal slk wtr, 100,000# 20/40 Brady snd
5541-5943'	96,500 gal slk wtr, 100,000# 20/40 Brady snd

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
4-16-99		Flowing		SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF
4-16-99					
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL
SI 560	SI 900				
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
To be sold					

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Administrator

DATE April 27, 1999

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH

38.

GEOLOGIC MARKERS

Ojo Alamo	2300'	2371'	White, cr-gr ss.	Ojo Alamo	2300'	
Kirtland	2371'	2776'	Gry sh interbedded w/light, gry, fine-gr ss.	Kirtland	2371'	
Fruitland	2776'	3136'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2776'	
Pictured Cliffs	3136'	3297'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3136'	
Lewis	3297'	4168'	Shale w/siltstone stringers	Lewis	3297'	
Huerfanito Bentonite*	4168'	4632'	White, waxy chalky bentonite	Huerfanito Bent	4168'	
Chacra	4632'	5190'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4632'	
Cliff House	5190'	5420'	ss. Gry, fine-grn, dense sil ss.	Cliffhouse	5190'	
Menefee	5420'	5650'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5420'	
Point Lookout	5650'	6032'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5650'	

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (north of Chacra line).

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