Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

RECEIVED
SEP - 1 1999
OIL CON. DIV.
DIST. 3

5. Lease Designation and Serial No.: SF-079048
6. If Indian, Allottee or Tribe Name:
7. If Unit or CA, Agreement Designation: San Juan 32 Fed 34

1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other
2. Name of Operator: Phillips Petroleum Company
3. Address and Telephone No.: 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454
4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Unit G, 2510' FNL & 1640' FEL, Section 34, T32N, R9W

8. Well Name and No.: SJ 32 Fed 34 #1
9. API Well No.: 30-045-29759
10. Field and Pool, or exploratory Area: Basin Fruitland Coal
11. County or Parish, State: San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans	
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction	
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing	
	[ ] Casing Repair	[ ] Water Shut-Off	
	[ ] Altering Casing	[ ] Conversion to Injection	
	[X] Other NTL-FRA-90-1	[ ] Dispose Water	

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drille give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.
Date: 8/23/99 Time Started: 1245 hrs Time Completed: 1400 hrs
Hole: 8-3/4" Casing Size: 7", 20#, K-55 New; Casing Set 3211'.
Turbo Centralizers at 3201', 31165', 3126', 3042' 2959', 2878', 344',
Spring Type Centralizers 2013', 1971', 1929',
Mud Flush 10 bbls, Spacer 10 Fresh Water.
Stage 1: Lead Slurry: 385 sx (808 cf) Class H POZ w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 6% gel, Mixed at 12.0 ppg w/2.10 yield.
Tail Slurry: 100 sx (127.6 cf) Cl H cement w/5#/sx Gilsonite, 1/4#/sx Cello-flake, 0.3% FL-25, 2% CaCl2 Mixed at 15.2 ppg w/1.28 yield.

Stage 2: Lead Slurry:
Tail Slurry: Temperature Survey Showed TOC - 275'
Volume Cement Circulated 0 bbls/sacks 0 Displaced Plug with 128.4 bbls fresh water.
Average Pressure 150 psi, Average Rate 3 bpm, Bumped plug with 1500 psi.

14. I hereby certify that the foregoing is true and correct
Signed Patsy Clugston Title Regulatory Assistant Date 8/25/99

(This space for Federal or State office use)

Approved by Title Date
Conditions of approval, if any:

ACCEPTED FOR RECORD
AUG 30 1999
FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCD